

Geologic Framework of Pennsylvanian – Early Permian of the Permian Basin

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Geologic framework of Penn – lower Permian of Permian Basin: Outline

- Introduction
 - Location of U.S. Permian Basin
 - Pennsylvanian-early Permian themes
 - Global sea-level framework for the Paleozoic (Sloss megacycles)
- Pennsylvanian lower Permian basin fill / stratigraphic units
- Why it matters: economic importance

Oil and gas fields of the Lower 48 U.S.



Permian Basin, West Texas

Conventional oil and gas fields colored by age of reservoir



- Cumulative oil production ~
 36.5 billion barrels of oil
 + 109 trillion cubic ft. gas
- 51 oil fields with "giant" status (>100 million barrels of oil cumulative production), including 5 fields with > 1 BBO
- Conventional petroleum reservoirs at every stratigraphic level (including Pennsylvanian); numerous prolific HC source rocks
- Vast unconventional reserves, primarily in Late Penn and early Permian (Wolfcampian, Leonardian) shales

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Pennsylvanian – Early Permian Themes

- SW Laurentian margin: active margin phase (Tobosa Basin becomes Permian Basin) Hercynian/Variscan orogeny & rise of Ancestral Rockies
- Climate: Icehouse phase throughout Penn. Early Permian, transitioning to greenhouse; Permian Basin in low-latitudes (tropics); humid w/ monsoonal precipitation
- Sea level: long-term rise and expansion of Penn. seaway; short-term: high frequency, high amplitude glacioeustatic cycles (Penn cyclothems)
- Rise and dominance of phylloid algae as main reef builders



Late Penn. (Missourian)



Greater Permian Basin Region of west Texas and SE New Mexico

- Includes deep Delaware Basin (west) and shallower Midland Basin (east) separated by high-standing CBP; carbonate-clastic shelves to west, north, and east
- Located at intersection of two interregional tectonic systems
 - Marathon-Ouachita (Hercynian) fold and thrust belt
 - Ancestral Rockies (basementinvolved, fault-bounded uplifts, including Central Basin Uplift)
- Precursor intracratonic-like basin (Tobosa Basin) and associated passive margin transforms into active margin (Permian Basin) during early Pennsylvanian time



Themes #2 - 3: Late Paleozoic Climate and Eustacy



(Modified from Frakes, et al., 1992)

- Following Late Miss. lowstand, long-term eustatic sea-level rise in mid Pennsylvanian (expansion of Penn. seaway)
- Global ice age ("icehouse" climate phase) initiates in Late Mississippian time as Gondwana drifts over S. pole
- Peak" icehouse occurs in two pulses
 - mid Pennsylvanian / Westphalian
 - earliest Permian / Asselian Sakmarian
- Short-term high-amplitude, high frequency glacioeustatic changes exert a fundamental control sediment distribution and early diagenesis of Late Penn-early Permian units (cyclothems)





Cyclothems

- **Cyclothems** are alternating stratigraphic sequences of nonmarine and marine strata, a product of glacially-controlled sea-level changes (the term "cyclothem was first defined by European coal geologists in the 1800's who were mining coals of Late Carboniferous age)
- Each cyclothem deposit, typically 5 15m in thickness, is the product of a short-term (~ 0.5 million-year) transgressiveregressive cycle of sea-level
- Terminating sea-level fall often results in a capping significant exposure surface
- Cyclothems are characteristic of Upper Carboniferous (Pennsylvanian) early Permian strata worldwide







⁽modified from Heckel, 1994)

Midcontinent cyclothems (Heckel, 2008)



Fusulinid foraminifera provide precise biostratigraphic control to correlate individual cyclothems across midcontinent into north-central TX



Theme #4: Rise of phylloid algae as major reef builders



Phylloid Algae

- An extinct group of algae of problematic taxonomy most likely a red algae
- Age range: Late Carboniferous (Pennsylvanian) to late Permian
- Dominant component of Penn early Permian reefs and shelf limestones (common in Permian Basin)
- Present in middle late Permian reefs, but much reduced; replaced by sponges and other algal forms
- Platy, "lettuce-like" morphology; Individual fronds resemble "corn flakes" in hand specimen and thin-section, often showing a dark amber color
- Mostly aragonitic forms (secondary porosity important in subsurface)





Fig. 3. Typical texture of phylloid algal limestone consisting of algal fragments (hachured pattern), carbonate mud matrix (stippled pattern), and cavity-filling calcite and/or porosity (clear areas). Vertically oriented section, $\times 3$

(Wray, 1968)



Calcipatera, a phylloid algae from

the Wolfcamp of Kansas (Sawin

and Wood, 2005)

Reconstructions of complex phylloid algae

Left: Artist's reconstruction of complex, cuplike phylloid algae that formed biohermal buildups in the Lower Permian (Wolfcumpian) of New Mexico. Other phylloid algae most likely had simpler, platy or leaf-like morphologies. Courtesy of Robert B. Halley.

Right: Reconstruction of a phylloid alga, Eargomphyllum. External shape of organism supplied by Cross and Klostermann (1981) based on serial slabbing of neomorphoted thalli. Internal morphology added by Kirkland et al. (1993), based on thin sections of broken, still aragonitic thalli.

(Scholle and Ulmer-Scholle, 2003)





(N. King, University of Southern Indiana)

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Megacycles: North American cratonic sequences (modified from Sloss, 1963)

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non-deposition and arosio

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Cordilleran margi

TEJAS

ZUNI

Upper

ABSAROK

Tertiary

Cretaceous

Jurassic

Triassic

Permian

Appalachian ma

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65

145 -

201

252

299

- First documented by L.L. Sloss in 1963, cratonic sequences include multiple formations and groups deposited over 50 million yrs. or more, bounded by interregional unconformities
- Seven Phanerozoic megasequences: named after native North American Indian tribes
- · Correlate to phases of tectonism and long-term megacycles of sea-level change (flooding and draining of epicontinental seas)



25

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Sea-level change (x 10m)



Four long-term cycles of sea level during the Paleozoic (4 megacycles)



Four long-term cycles of sea level during the Paleozoic (4 megacycles)



Four long-term cycles of sea level during the Paleozoic (4 megacycles)



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Genetic Cycle 4a: (Penn. – early Permian)



Permian Basin Cycle 4a strat. units (from youngest to oldest):

- Lowermost (Wolfcamp C)
 Permian
- Cisco
- Canyon

Strawn

- Wolfcamp D (Cline shale) in basin
- Atoka
- Morrow ?



Tectonic uplift

Paleoenvironmental Reconstruction for the U.S at end of Mississippian time



- Large portions of N Amer. are emergent lowlands, including Texas Arch
- Core from center of Midland Basin shows Late Miss. (Barnett shale) unconformably overlain by Atoka shales (no Morrow/ lowermost Pennsylvanian)

⁽From USGS Prof Paper 1010, 1979, Part III, Plate 12)

Early Atoka Facies



- Relative low sea level
- Miss carb. platform & Eastern Shelf Exposed
- Ancestral Rockies blocks (Pedernal and Matador Uplifts) rise and shed clastics southward
- Central Basin Uplift rising and shedding clastics (1st major tectonic "pulse" in Morrow, 2nd in Atoka)
- Series of large streams delivering coarse clastics off Pedernal Uplift into Delaware Basin; streams into Midland basin are smaller, muddier; coal-bearing

Late Atoka SIERRA Atoka/ Morrow Dornick Hills/ Springer Atoka/Jackfork 33,000 ft Lo. Penn UPLIF THRUSTING Smithwick/Caddo Marble Falls Berino Morrow La Tuna Morrow deltas avai SABINE BLOCK moving NNW 124 argin THROSTING Ft. Stockton block Haymond/ Dimple 5700 ft Lo. Penn THRUSTING YUCATÁN BLOCK arriving 200 miles 100 200 300 km Nonmarine sand, mud (alluvial) Carbonate, shelf Deltaic sand, mud Carbonate, shelf edge Highlands in thrust belt **Basinal muds** Carbonate, deep water Exposed areas Mixed shelf (carbonate and clastic) Sandstone, deep water 1.1 Crustal blocks (Ewing, 2016)

Basin area

Sandstone, shallow water, and shoreline E Basement uplifts



- Long-term rise in sea-level reduces main sources of ٠ terrigenous clastics; expansion of carbonate shelves
- Some areas of deep-water shale deposition •
- Note small exposed land area in southern Central Basin Uplift ٠ (Fort Stockton block)

Lower Desmoinesian Facies (Lower Strawn Limestone)



[•] Shallow water platform carbonate facies extend across entire Permian Basin

- 3rd-major tectonic pulse; local clastics shed off of CBU blocks (not shown on map)
- Lower Strawn Limestone is generally < 200 ft. thick in Midland Basin; good log / seismic marker
- Core analyses indicate typical Penn shelf cyclothem deposits: burrowed skeletal wackestones grading upward into phylloid algal packstones and skeletal grainstones, capped by exposure surfaces



(Wright, 2011)

Late Desmoinesian (Upper Strawn) Facies





- Long-term sea-level highstand "drowns" the underlying, basinwide Lower Strawn carbonate platform
- Tectonically-active Ancestral Rockies uplifts and Ouachita Fold Belt begin shedding voluminous amounts of terrigenous clastics during glacial lowstands
- Shallow-water carbonate deposition now restricted to surrounding shelves during highstand portion of glacial cycles
- Organic-rich black shales deposited in subsiding "starved" basins

Missourian – Virgilian (Canyon – Cisco) facies:

• Continuation of Late Desmoinesian pattern w/ further drowning







Lowermost Permian (Wolfcamp C)

 Penn-Permian boundary is a paleo event but not a depositional event/seq. boundary



Permian Basin Cycle 4a strat. units (from youngest to oldest):

Wolfcamp D

(Cline shale)

in basin



- Cisco
- Canyon
- Strawn
- Atoka
- Morrow ?



Tectonic uplift

Lower Wolfcamp (Wolfcamp C2 and C1)



⁽Sinclair et al., 2018)



Period	Stage	N. Amer. Stage	Glass Mountains	Central Basin Platform	Midland Basin		
nian	Kungur- ian	Leonardian	Cathedral Mountain	Holt / Upper Leonard	Clear- fork	Holt / Upper L	eonard
				Glorieta	È	Upper	
	Artin- skian		Skinner Ranch / Hess	Upper Clearfork / Yeso	Spraber	Middle	
				Middle Clearfork / Yeso		L. Sprab. Sh	
				Tubb Ss	Dean		
E				Abo/Wichita	Wolfcamp A		A
Pe	Sakmar- ian	campian	Lenox Hills (Upper Wolfcamp) "mid Wolfcamp" u	Wolfcamp	Wolfcamp B		
					Wolfcamp C1		
	Assel- ian	Wolfo		nconformity	Wolfcamp C2		
syl- an	Gzhelian	Virgilian	Gaptank	Cisco		Cisco Wolf	
ani	Kasi- movian	Missourian		Canyon	(
Pe >	Moscovian	Desmoinesian		Strawn	Strawn		1

Early Wolfcamp

- last major tectonic pulse prior to middle – late Permian subsidence phase
- note diachronous nature of unconformity across Permian Basin region
- Midland Basin: angular unconf. identified on 3D seismic

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Permian Basin Reservoir and Source intervals





(modified from BEG, 1983, Atlas of Major Texas Oil Reservoirs, and Dutton et al., 2005)

- Conventional reservoirs of Pennsylvanian age (limestones and sandstones) account for 13% of total oil production within the Permian Basin (~5 BBO oil)
- Majority of these conventional reserves are housed in carbonate reefs and shoals of the giant Horseshoe Atoll complex in northern portion of Midland Basin
- Recent (2016) USGS assessment estimates an additional
 5 BBO recoverable reserves in Wolfcamp D in Midland Basin

Horseshoe Atoll of the northern Midland Basin

- An enormous, isolated carbonate platform of Pennsylvanian to early Permian age, including an arcuate chain of phylloidalgal reefs and ooid shoals
- The Atoll contains many large oil fields including the supergiant Kelly-Snyder field





Horseshoe Atoll Reservoir and hydrocarbon properties

Trap type	Combination structural - stratigraphic Depth: 4,000 – 6,000 ft TVD ss		
Reservoir thickness	800 ft. (gross, max); 270 ft. (avg. net)		
Reservoir spacing	160 ac. (orig.); 20 – 80 ac. (current)		
Porosity types	Moldic, vuggy, intercrystalline		
Matrix porosity	2.5 – 20+% (avg. 7.6%)		
Permeability (air)	0.1 – 51mD (avg. 19.4 mD)		
Hydrocarbon type	Light oil (41º API), low sulphur		
Initial GOR	1010 SCF/STB		
Gas composition	28.7% C ₁ ; 11.3 % C ₂ ; 58.9 % C ₃ +; 0.18% S		
Reservoir pressure (orig.)	3122 psi @ 4500 ft TVD ss (0.69 psi/ft)		
Water saturation (orig.)	<mark>21.9 %</mark>		
Production methods	Primary (1948); Secondary - water injection (1954); Enhanced – CO_2 miscible flood (1972)		

(C&C Reservoirs, 2013)

Wolfcamp D: organic-rich basinal cyclothems



- Equivalent to classic "Penn. cyclothems" on shelves
- Silica rich shales; relatively high clay content
- Each consists of a clay-rich gray shale and an organicrich black shale capped by a thin LS/dolomite
- Wet gas zone in Midland Basin; high reservoir pressure



Geologic framework of Penn – lower Permian of Permian Basin: Summary

- Pennsylvanian lower Permian units of the Permian Basin consist largely of classic shelf cyclothems (alternating shallow water limestones and sandstones) and time-equivalent starved basinal cyclothems (alternating siliceous clay-rich, organic-poor shales and organic-rich shales)
- These units are the product of a unique combination of tectonic, climatic, eustatic, and biologic factors that existed along the SW margin of Laurentia during the assembly of Pangea
- Pennsylvanian lower Permian units of the U.S. Permian Basin constitute important economic hydrocarbon reservoirs; potential for future conventional and unconventional reserves is high