

Stratigraphic Framework of the Wolfcamp – Spraberry of the Midland Basin

Roswell Geologic Society

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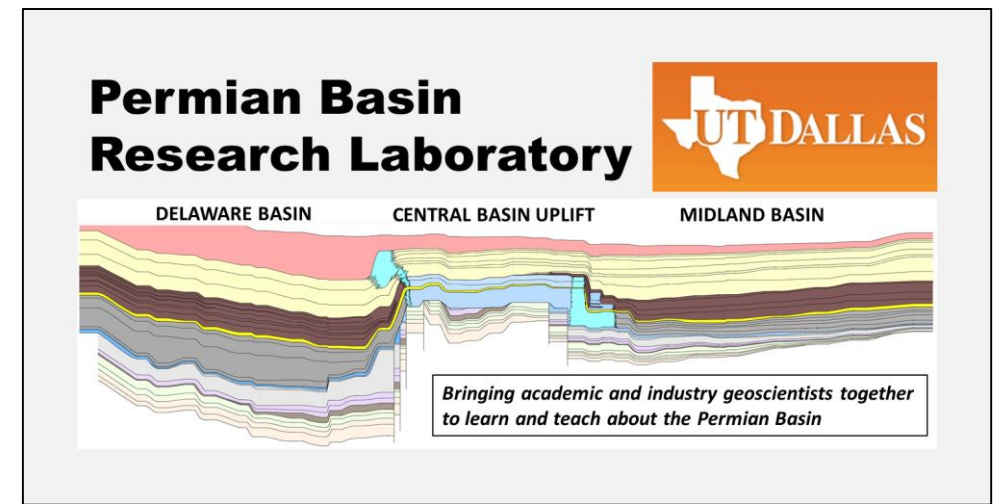
Dr. Robert J. Stern and Mr. Lowell Waite, Co-Directors

-- established January, 2019 --

Goals:

- Advance understanding of all geologic aspects of the Permian Basin through open applied research, **linking academia and industry**
- Educate and better prepare students for professional careers in the oil and gas industry
 - Graduate courses offered:
 - Geology of the Permian Basin
 - Petroleum Geoscience
 - Paleo Earth Systems: Global Themes

<https://labs.utdallas.edu/permianbasinresearch/>



Stratigraphic framework of Wolfcamp – Spraberry: Objectives

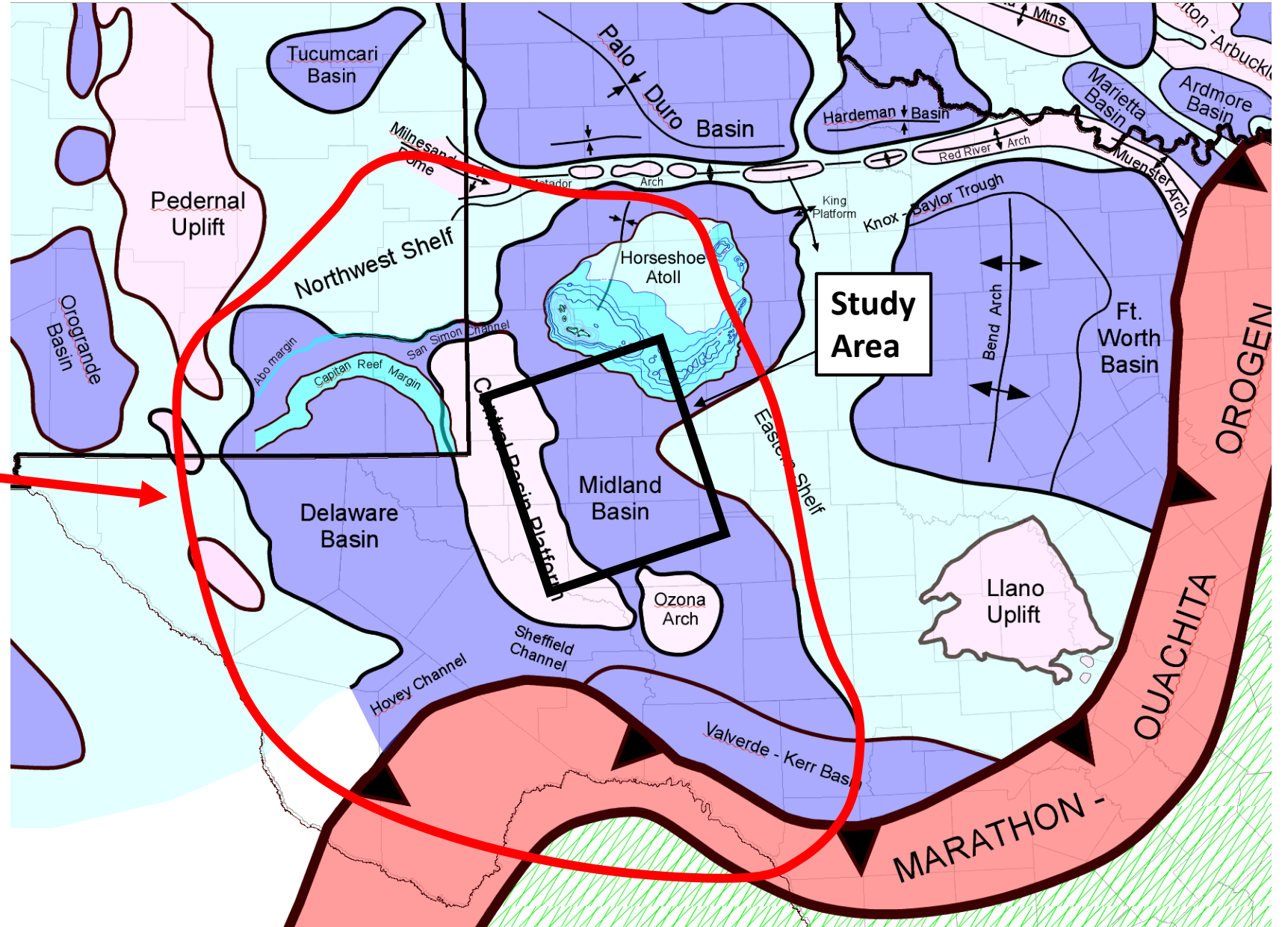
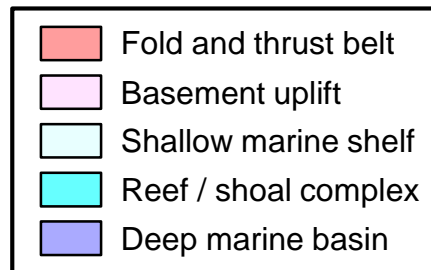
- Review the tectono-stratigraphic framework of the Wolfcamp and Spraberry deep-water units of the Midland Basin, west Texas
- Briefly discuss the facies/characteristics of these rocks
- Highlight the differences between the Wolfcamp shale (A – D) and Spraberry depositional systems

Note: although not specifically addressed, the framework outlined here is applicable to the Delaware Basin

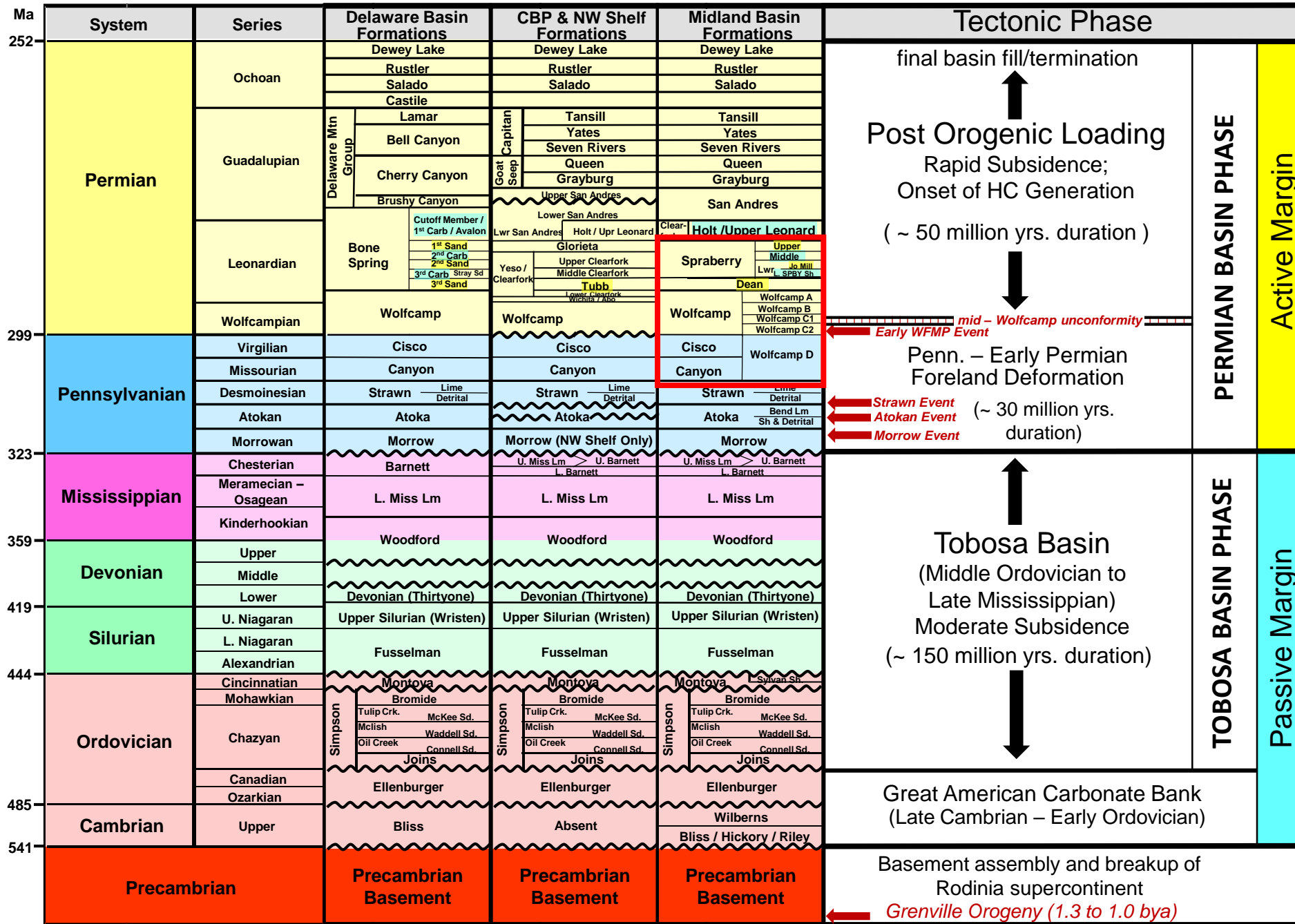
Greater Permian Basin Region

- Confluence of Marathon-Ouachita fold and thrust belt and Ancestral Rockies basement-involved uplifts (Penn. – early Permian)

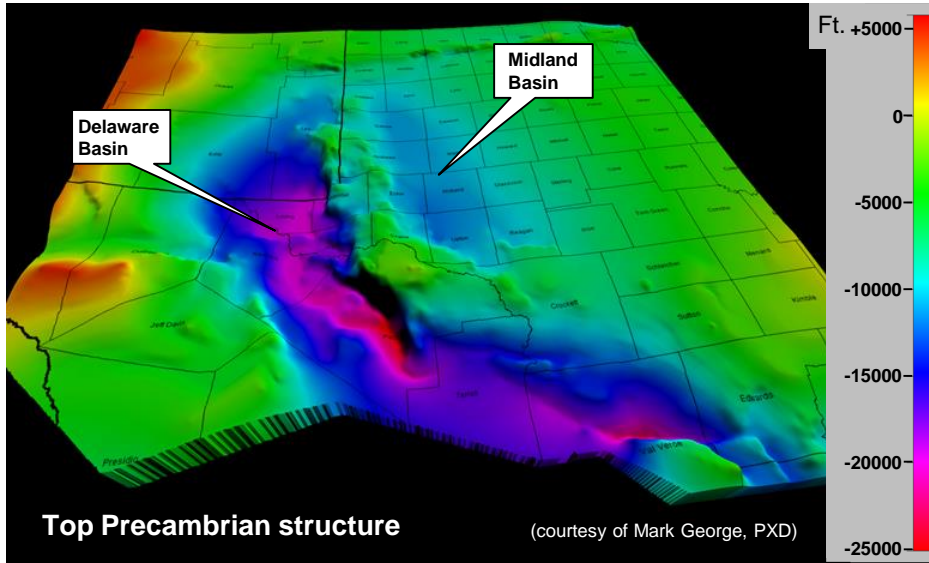
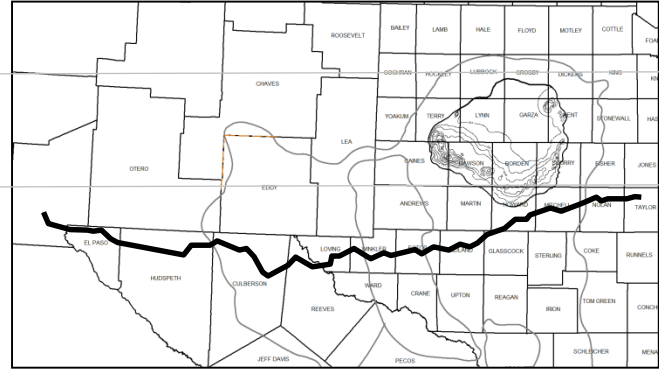
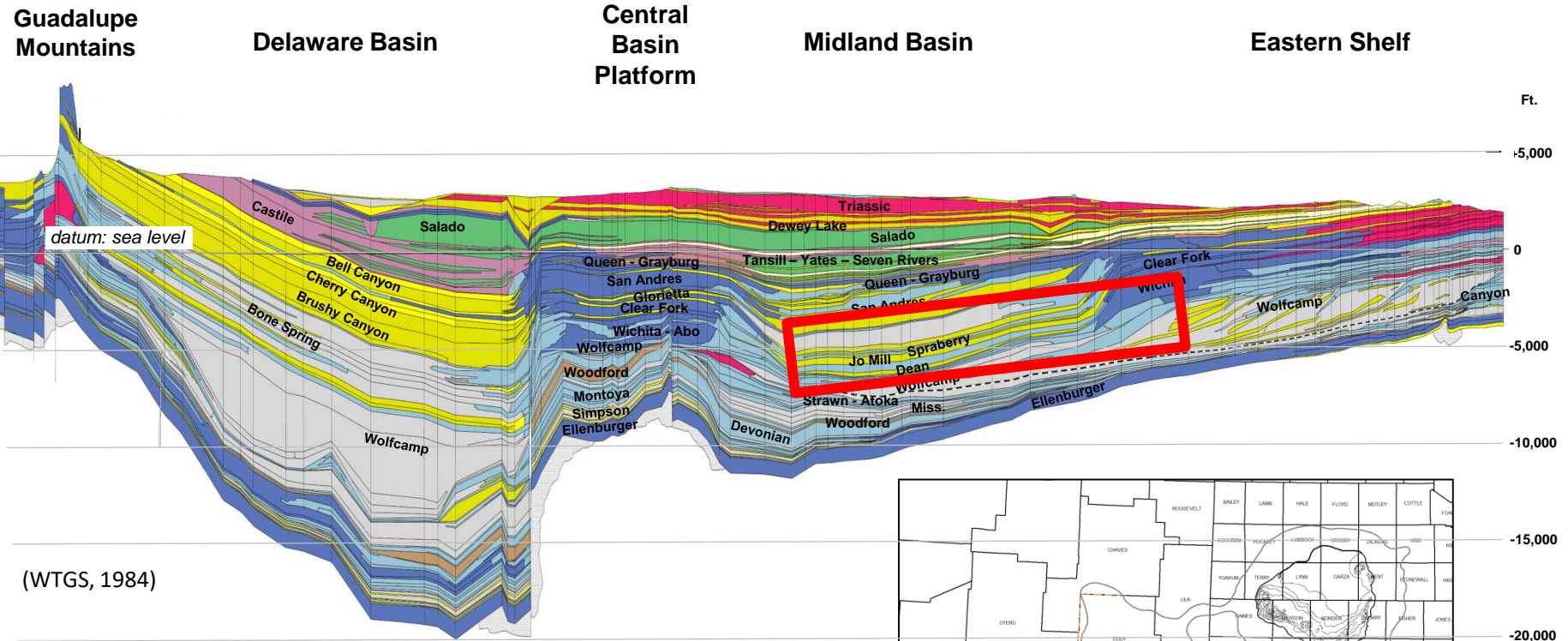
**Precursor
Tobosa Basin
(Ord. to Miss.)**



Permian Basin Stratigraphy and Tectonic History

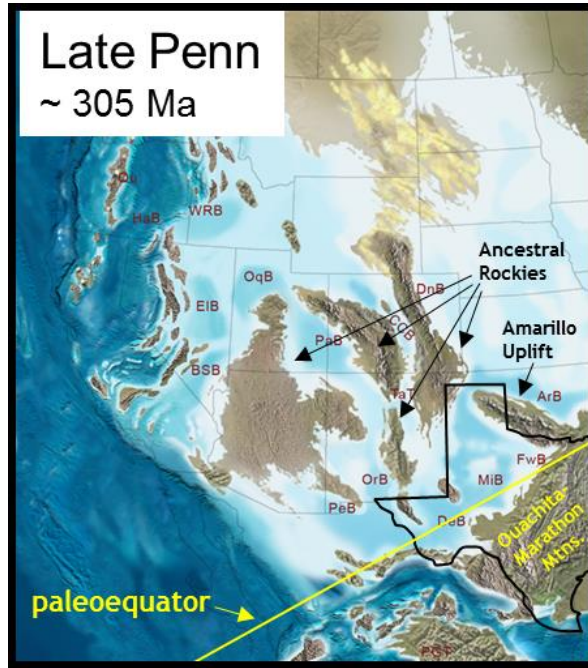


(modified from Reed, unpub., 2016)



The Permian Basin

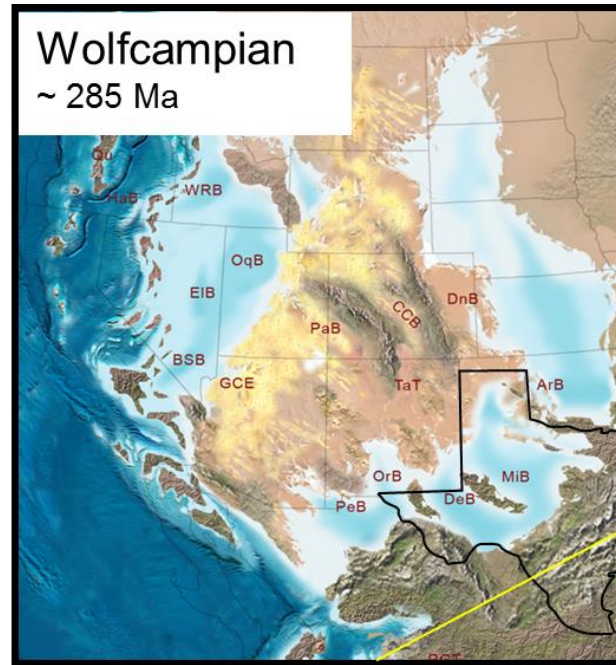
LATE PENNSYLVANIAN - EARLY PERMIAN EVOLUTION OF WESTERN PANGEA



A very dynamic time in Earth history, especially in west Texas

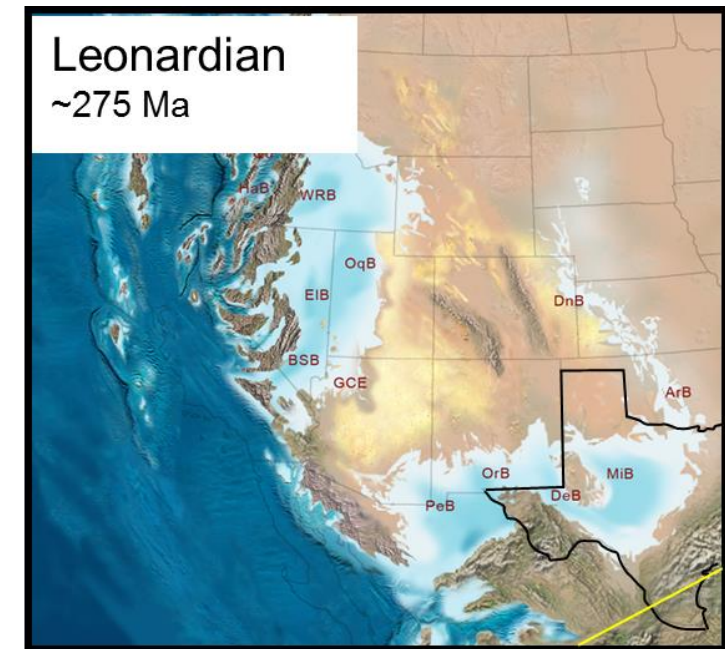
Late Pennsylvanian

- Icehouse climate; PB in humid-tropical setting (abundant rainfall)
- Numerous high-freq., high-amplitude sea-level changes
- Expansion of Penn seaway (long-term rise); stratified water columns
- Continued tectonism in west Texas (Marathon-Ouachita FTB, rise of ARM)



Wolfcampian – Early Leonardian

- Waning icehouse, transition to greenhouse
- Northward drift of Pangea
- Increasing aridity & expansion of continental desert in western U.S.
- Cratonic emergence / contraction of seaway (onset of long-term SL fall)
- Culmination of tectonic pulses in W. TX (mid WC); Pacific arc volcanism (Late WC-Leon.); PB enters rapid subsidence phase (Dean - Spraberry)

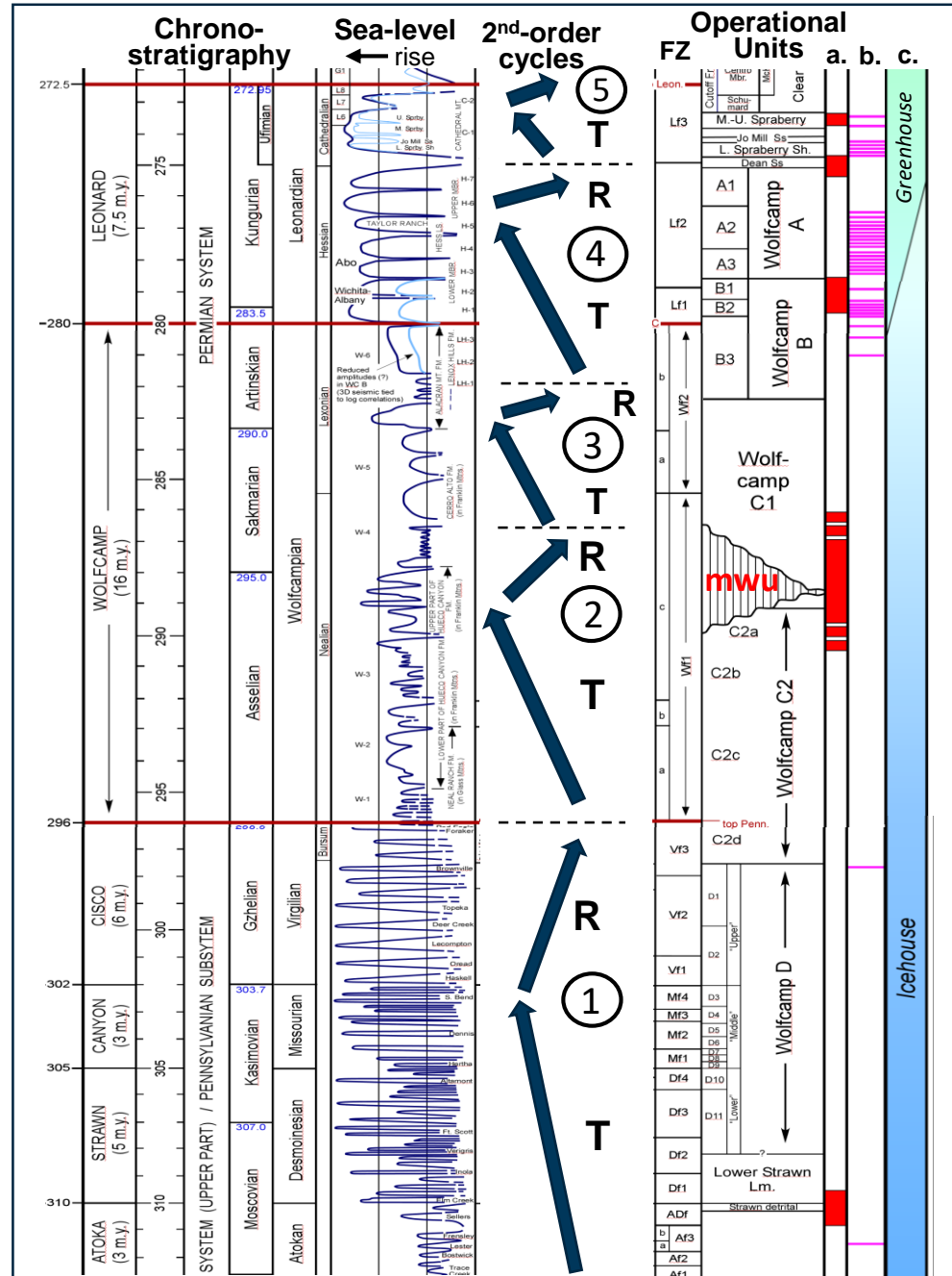


(maps: Ron Blakey, NAU/Colorado Plateau Geosystems)

Stratigraphic framework, Wolfcamp - Spraberry

Numerous 3rd- and higher-order cycles of sea-level change organized into larger 2nd-order trends (5 – 10+ m.y. in duration); from oldest to youngest:

- ① WC D – lowermost WC C2
- ② WC C2
- ③ WC C1
- ④ WC A - B
- ⑤ Spraberry – L. Clear Fork



FZ. Fusulinid zonation

a. Tectonic pulses

b. Ash beds

c. Climate phase

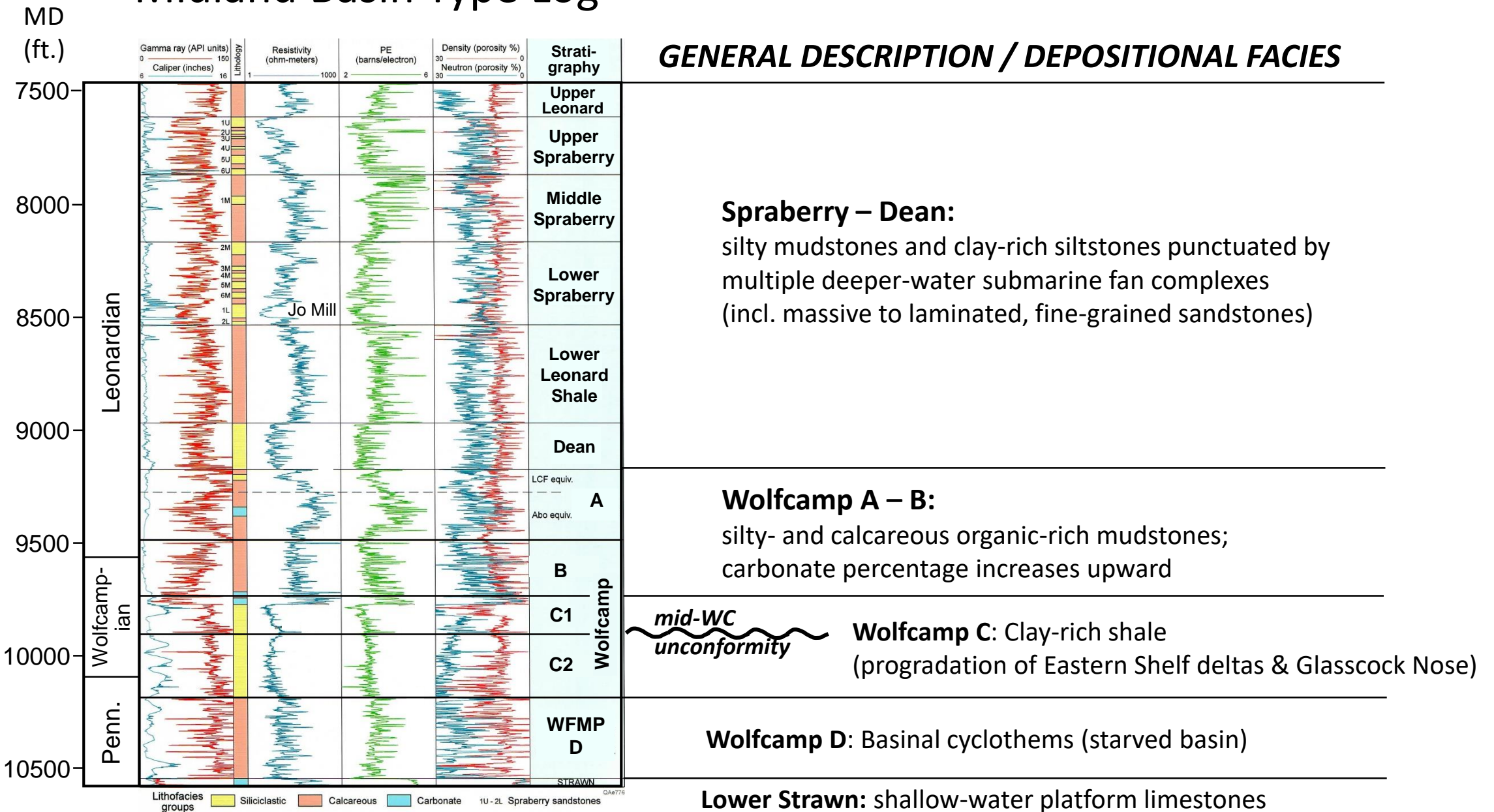
mwu: mid-Wolfcamp unconformity

R = Regression

T = Transgression

(Sea-level curve from Ross and Ross, 2009; Fusulinid zonation from Wahlman, 2019)

Midland Basin Type Log



(modified from Hamlin and Baumgardner, 2012)

Lower Strawn Limestone and Wolfcamp D (Cline)

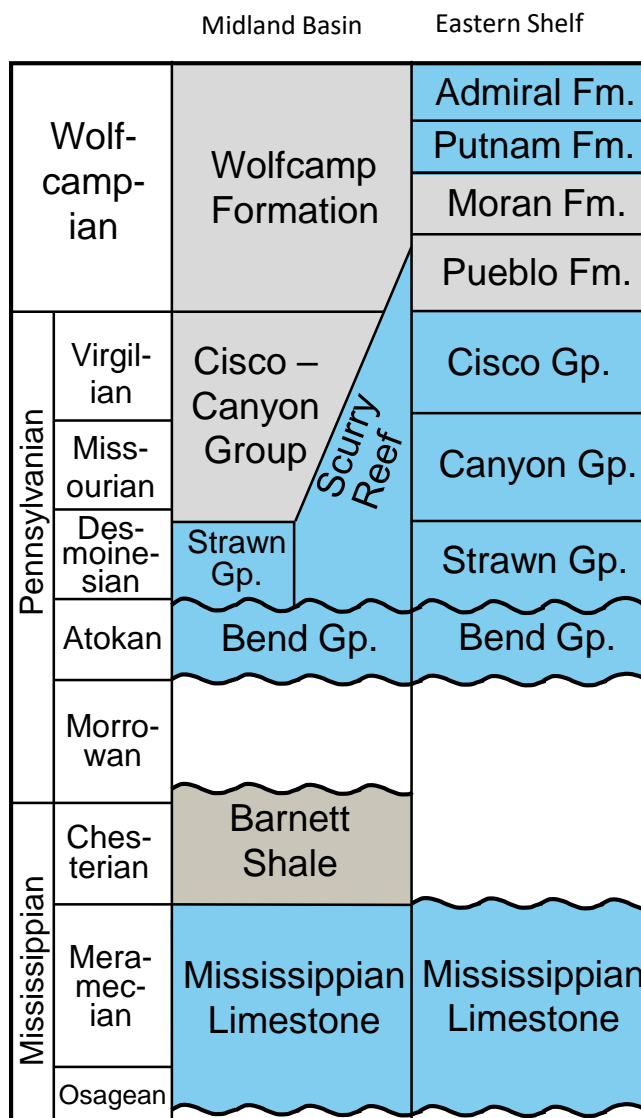
STRAWN GROUP STRATIGRAPHY (DESMOINESIAN SERIES)

Mid Continent / Anadarko Basin

System	Series	Lithostratigraphic Unit
Permian (part)	Guadalupian	Whitehorse Group; El Reno Group
	Leonardian	Sumner Group, Enid Group, Hennessey Group
	Wolfcampian	Chase Group Council Grove Group Admire Group Pontotoc Group
Pennsylvanian	Virgilian	Wabaunsee Group Shawnee Group Ada Group
	Missourian	Lansing Group Kansas City Group Hoxbar Group
	Desmoinesian	Marmaton Group Cherokee Group Deese Group
	Atokan	Atoka Group
	Morrowan	Morrow Group/Formation
Mississippian	Chesterian	Springer Formation Chester Group Mayes Group
	Meramecian	Meramec lime
	Osagean	Osage lime
	Kinderhookian	Kinderhook Shale
Devonian	Chautauquan	Woodford Shale
	Senecan	Misener sand
	Erian Ulsterian	
Silurian	Cayugan Niagaran Alexandrian	Hunton Group
Ordovician	Cincinnatian	Sylvan Shale; Maquoketa Shale Viola Group/Formation
	Champlainian	Simpson Group
	Canadian	Arbuckle Group
Cambrian	Trempealeuan	
	Franconian	Reagan Sandstone

(Gianoutsos et al, USGS, 2014)

AAPG COSUNA chart (1985)



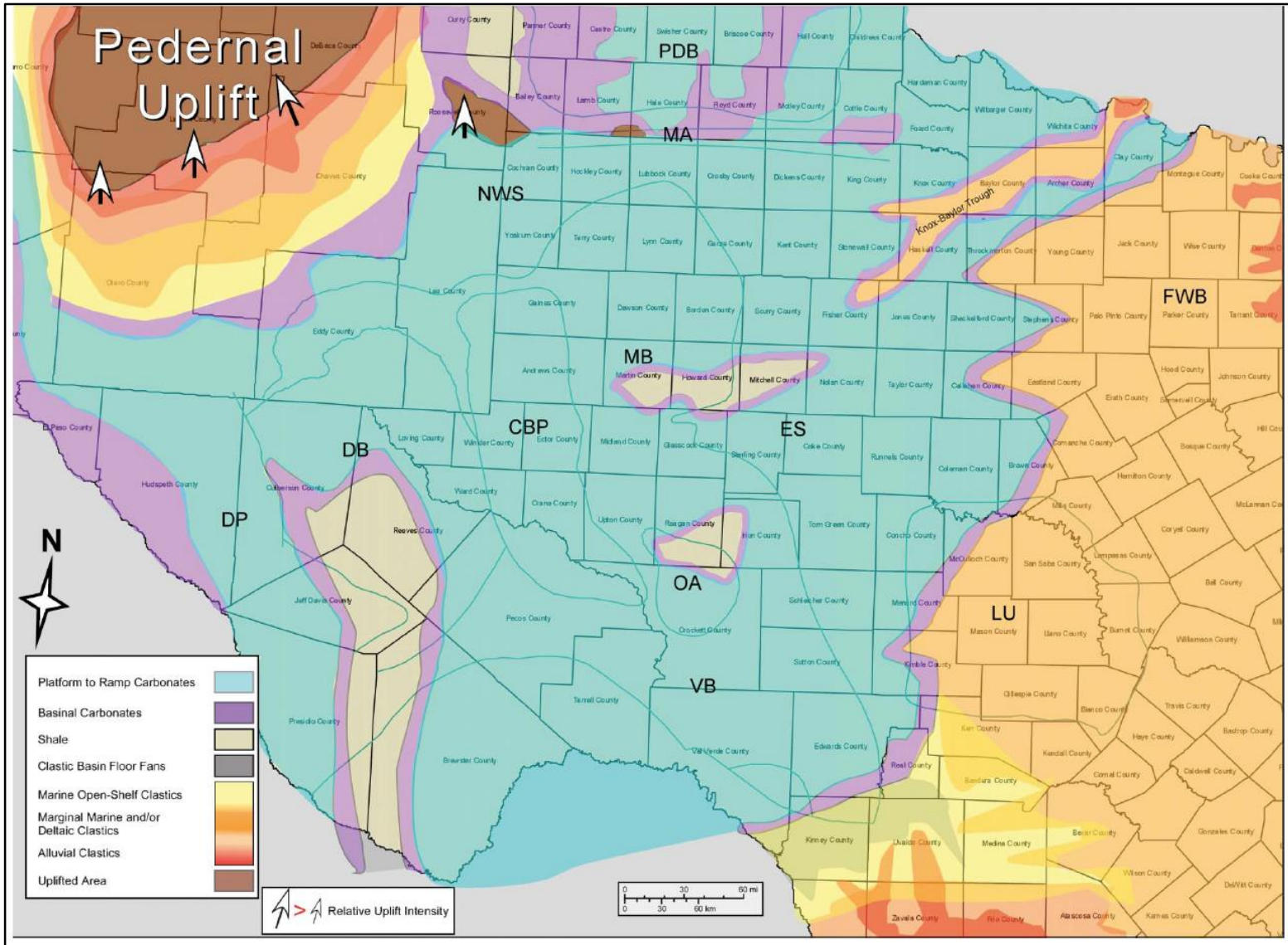
Midland Basin Fusulinid zonation

Late Late Strawn	} Marmaton
Middle Late Strawn	
Early Late Strawn	
Late Middle Strawn	} Upper Cherokee
Early Middle Strawn	
Late Early Strawn	} Lower Cherokee
Middle Early Strawn	
Early Early Strawn	

Figure 1. Expanded fusulinid zonation of the Strawn, Hollingsworth approximate equivalents on the right. (Reed and Mazzullo, 1987)

Lower Strawn Limestone = Early Strawn
 Middle & Upper Strawn =
 lower portion of WC D

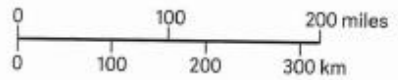
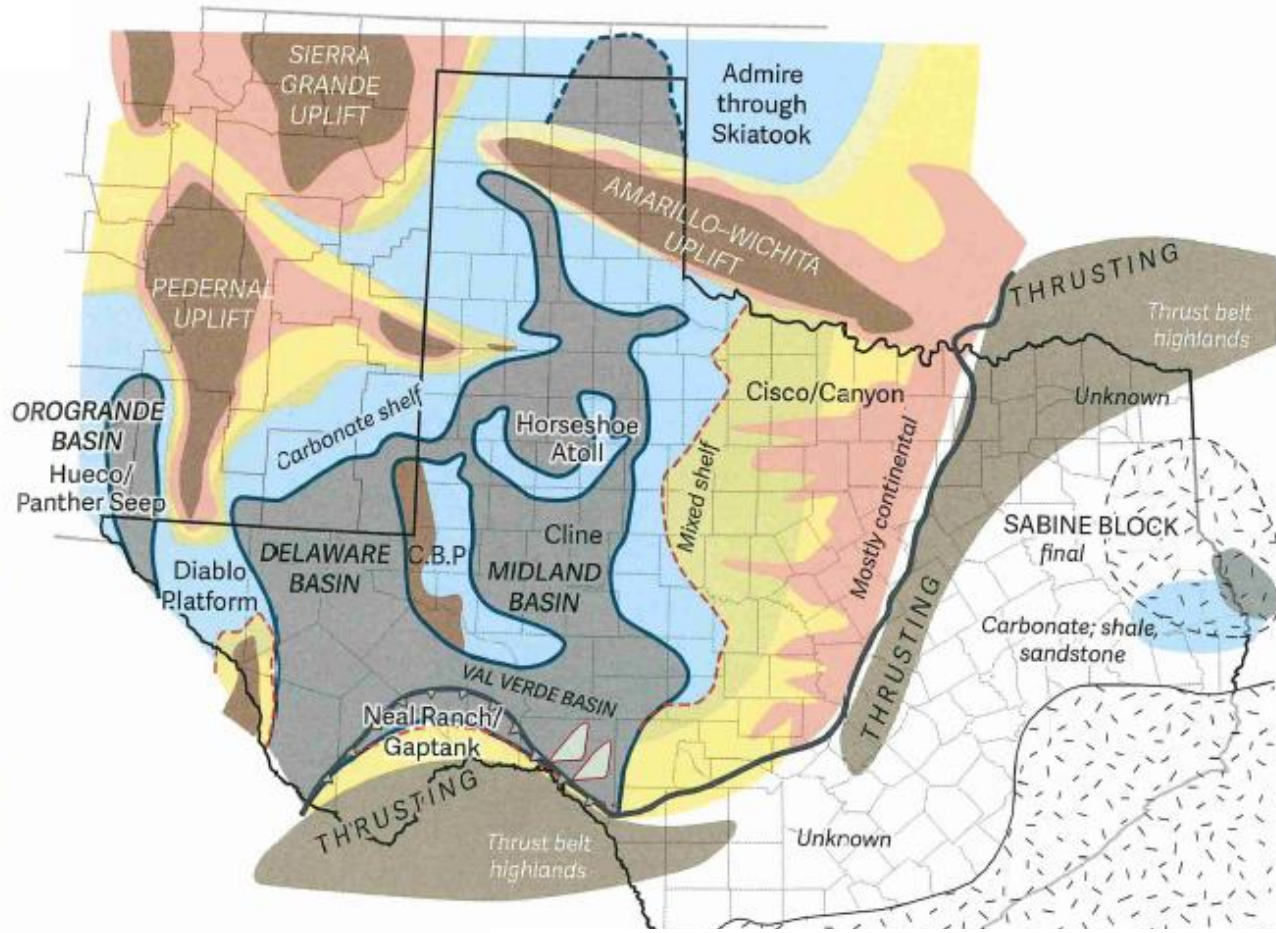
Lower Desmoinesian Facies (Lower Strawn Limestone)



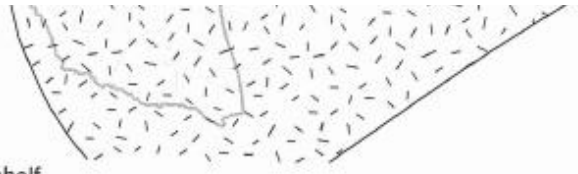
- Shallow water platform carbonate facies extend across entire Midland Basin and Eastern Shelf region
- Lower Strawn Limestone is generally < 200 ft. thick in Midland Basin
- Core analyses indicate typical Penn shelf cyclothem deposits: burrowed skeletal wackestones grading upward into phylloid algal packstones and skeletal grainstones, capped by exposure surfaces
- Pre-dates drowning of Midland, Delaware basins

(Wright, 2011)

Wolfcamp D (Canyon – Cisco) facies



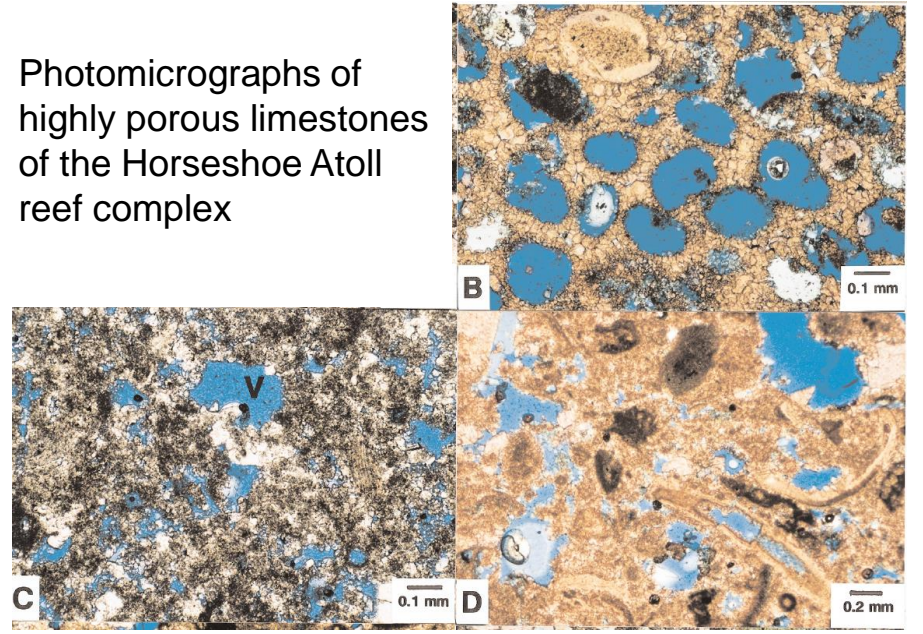
- Drowning of basins and backstepping of surrounding shelfal regions



Nonmarine sand, mud (alluvial)	Carbonate, shelf	Highlands in thrust belt
Sandstone, shallow water, and shoreline	Carbonate, shelf edge	Exposed areas
Mixed shelf (carbonate and clastic)	Sandstone, deep water	Crustal blocks
Basinal muds	Basement uplifts	

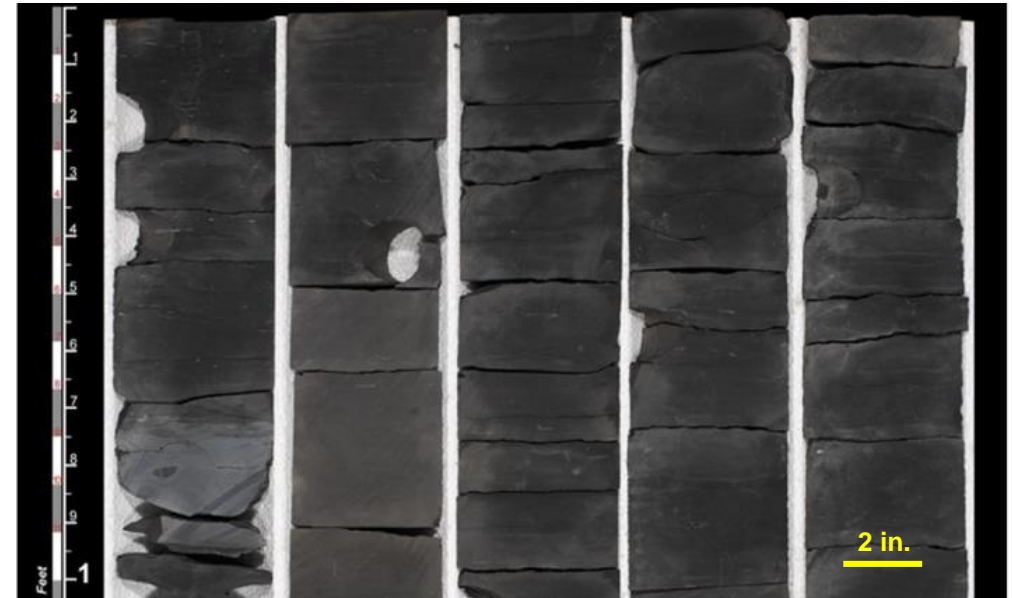
(Ewing, 2016)

Photomicrographs of highly porous limestones of the Horseshoe Atoll reef complex

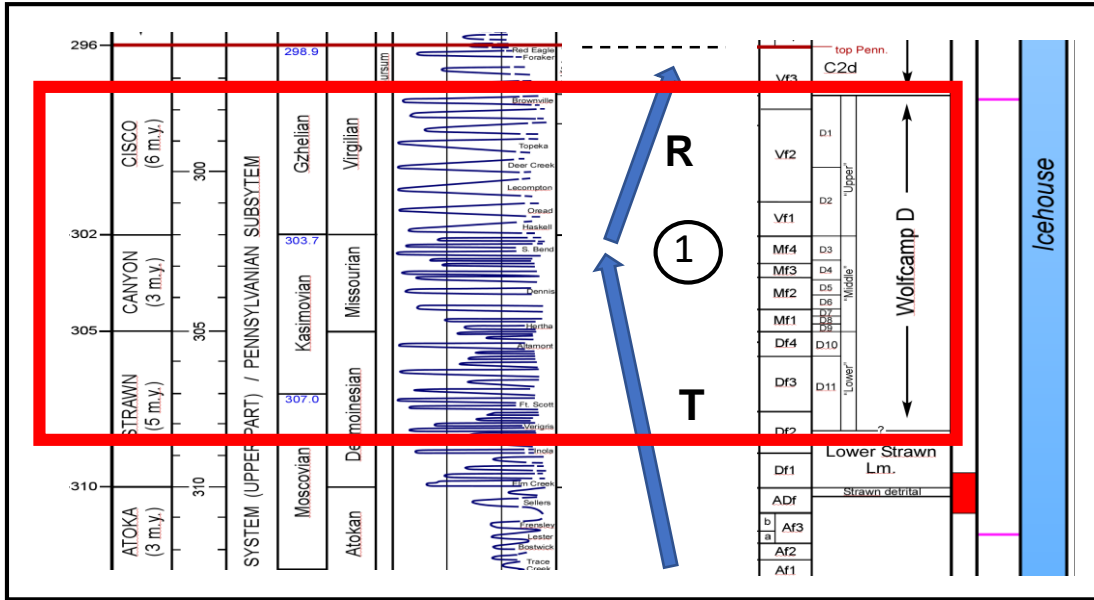


(Saller et al., 1999)

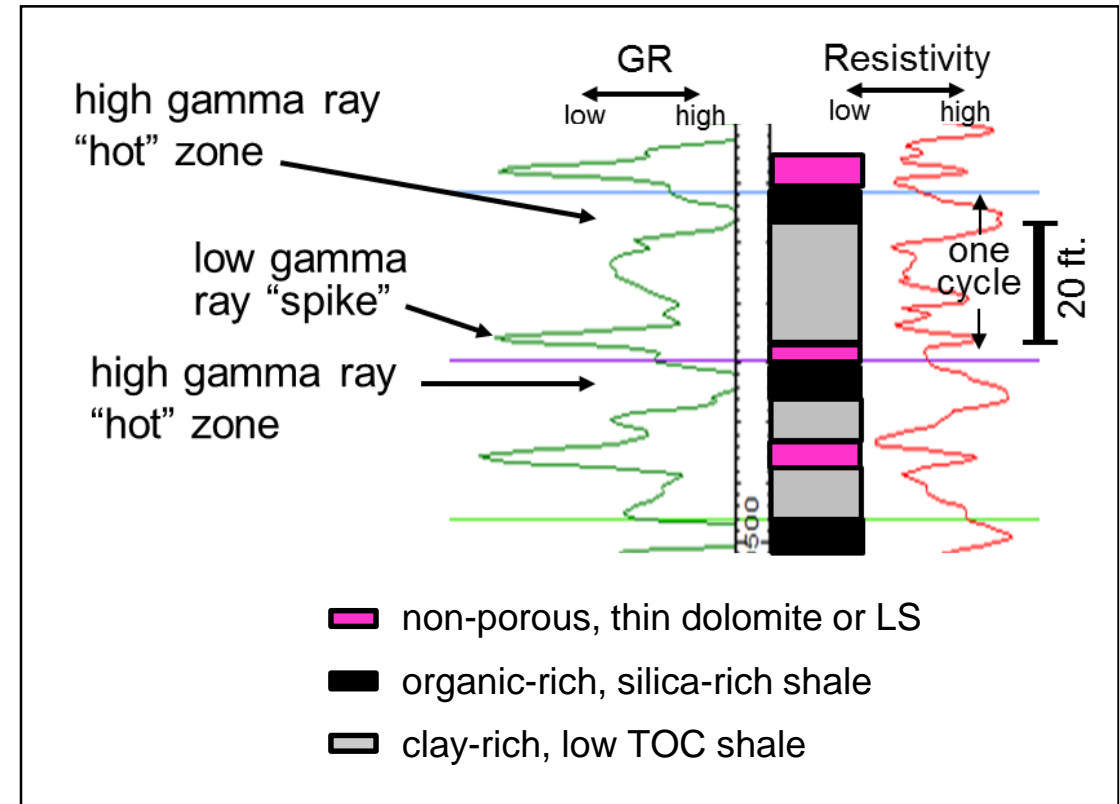
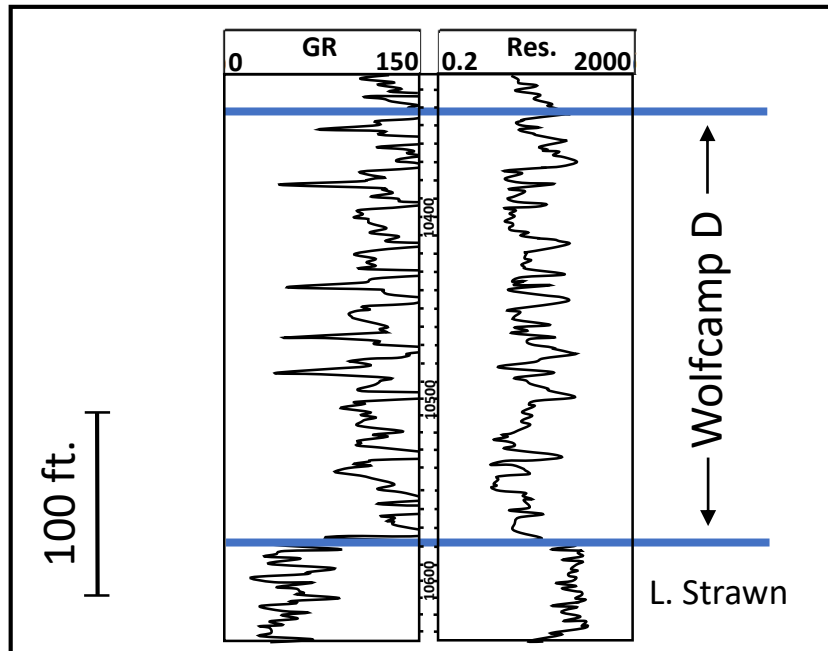
Organic-rich Wolfcamp D (Canyon – Cisco) black shales in core from the center of Midland Basin



Wolfcamp D: Basinal cyclothems

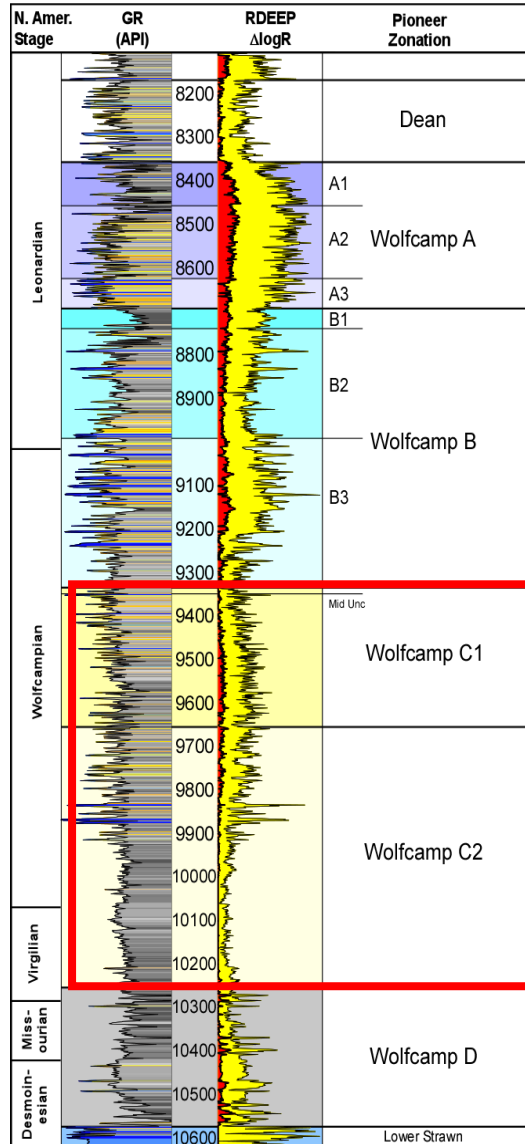


- Equivalent to classic “Penn. cyclothems” on shelves
- Silica – rich shales; relatively high clay content
- Each basinal cyclothem = 15 – 45 ft. thick; bounded by thin dolomite or LS; highly correlative basin-wide
- Organic content partitioned into multiple thin cycles
- High pore pressures due to depth, maturity

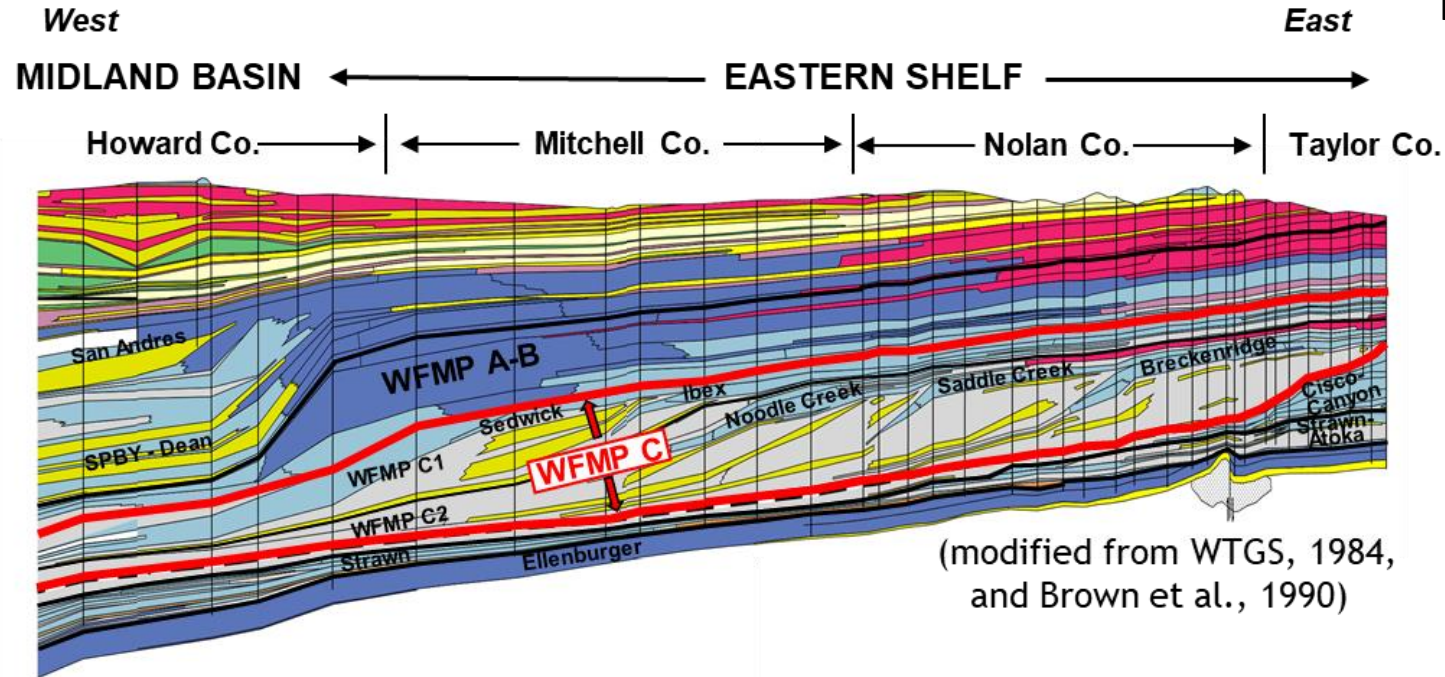


Wolfcamp C

Wolfcamp C



(Sinclair et al., 2018)

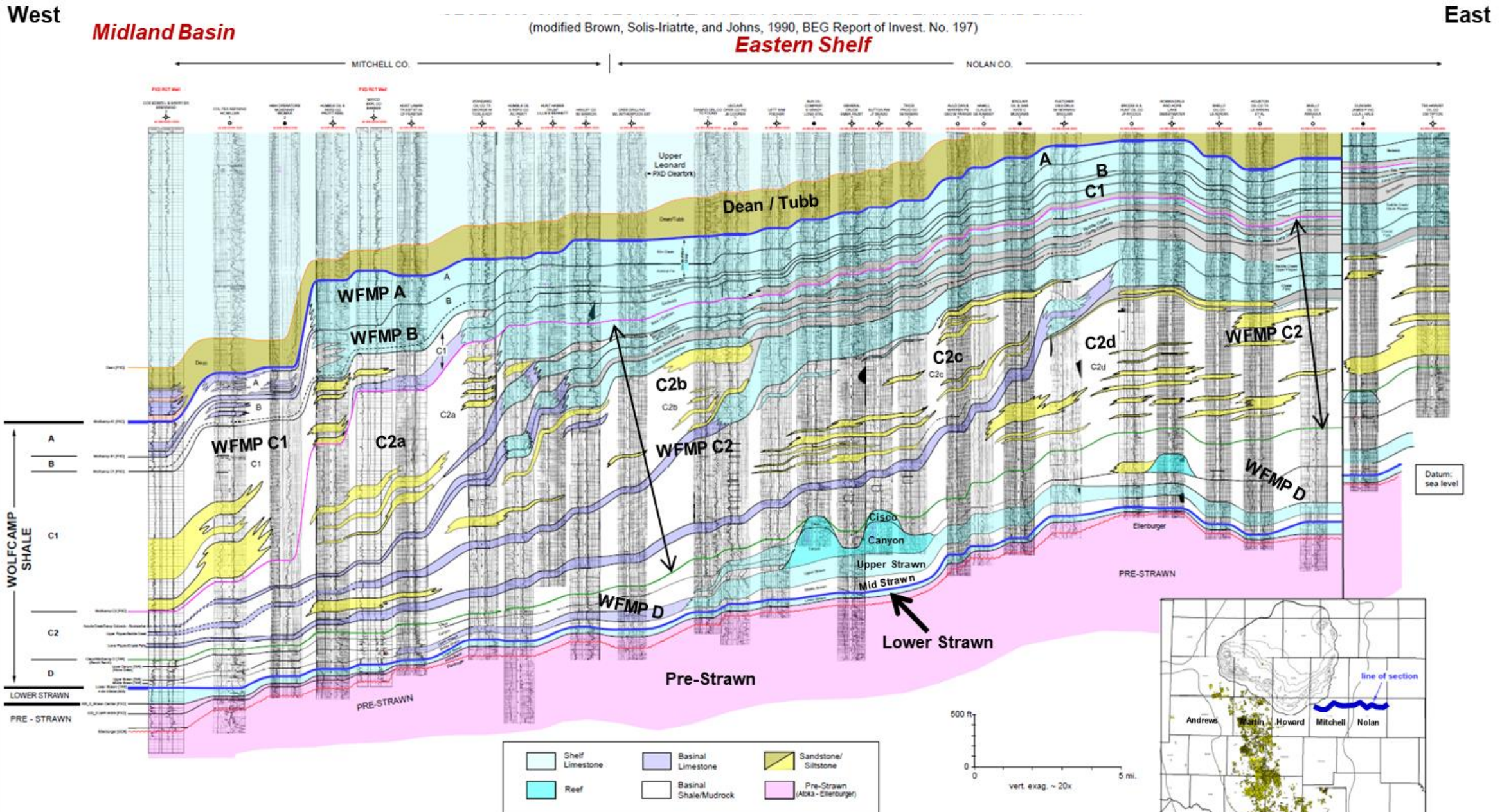


- Westward progradation of Eastern Shelf delta systems and platform margins (100 -150 km)
- Initial development of Glasscock Nose during WFMP C1 time
- Uplift of CBP structural blocks and development of mid-Wolfcamp unconformity

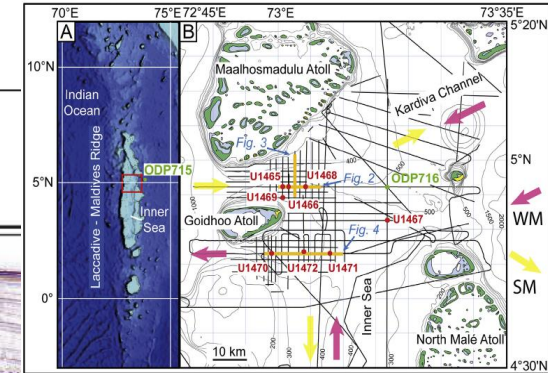
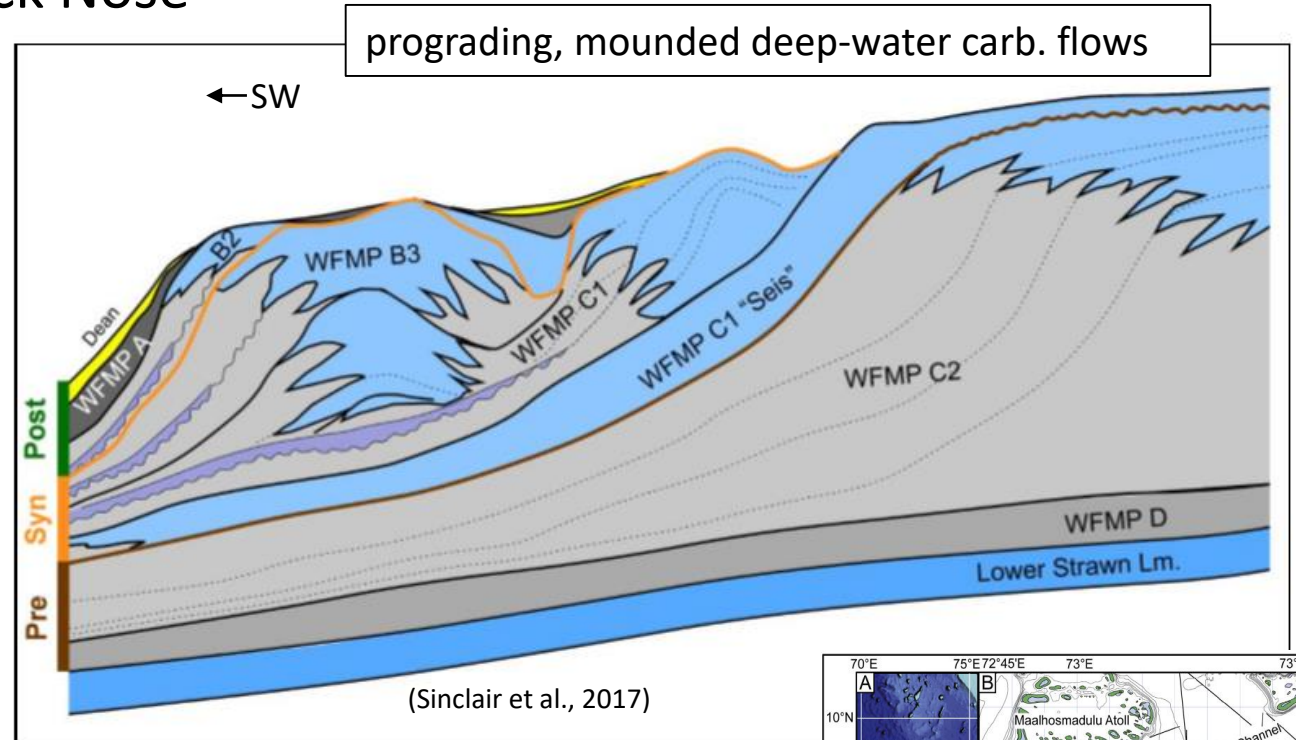
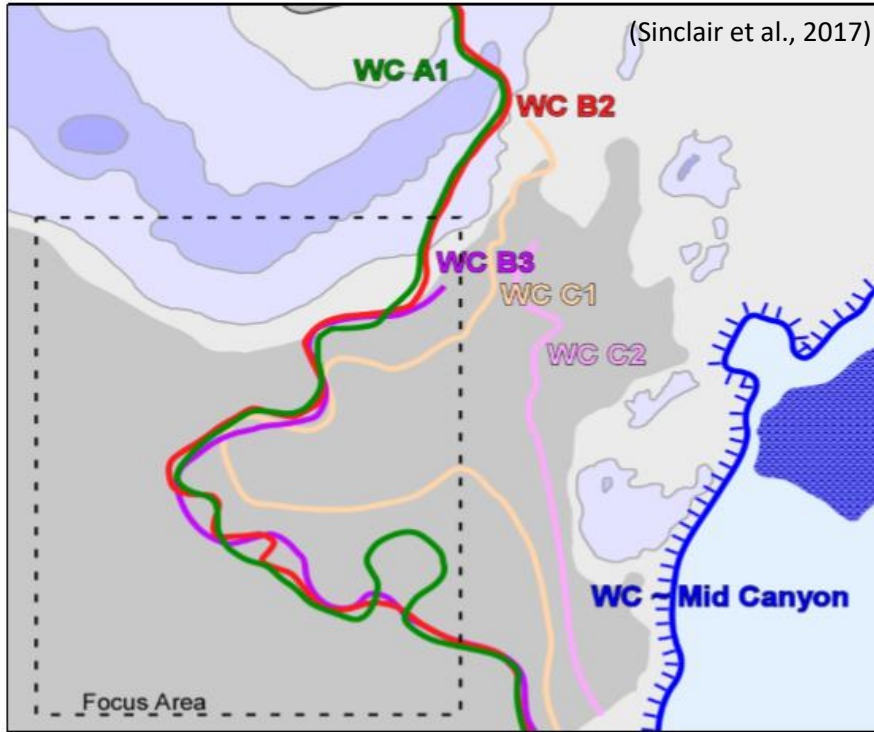
Preliminary correlation of MB tops to Eastern Shelf

	Eastern Shelf	MB
Cisco Group	Elm Creek	A
	Admiral-Coleman Junc.	B
	Sedwick-Ibex	C1
	Noodle Creek Camp Creek	C2
	Saddle Creek- Crystal Falls	
	Breckenridge- Finis Sh.	WFMP D
Canyon Gp.		
M. - U. Strawn		
	Lower Strawn	

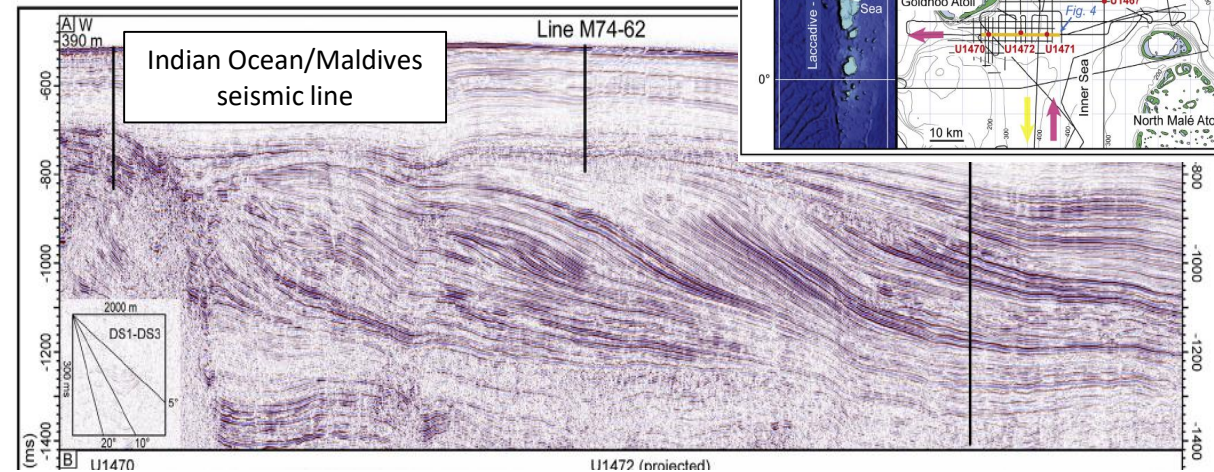
Progradation of Wolfcamp C shelf delta systems across the Eastern Shelf



Sequential development of the Glasscock Nose



Possible analog: carbonate delta drift



Marine Geology 401 (2018) 98–111

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MARINE GEOLOGY

Carbonate delta drift: A new sediment drift type

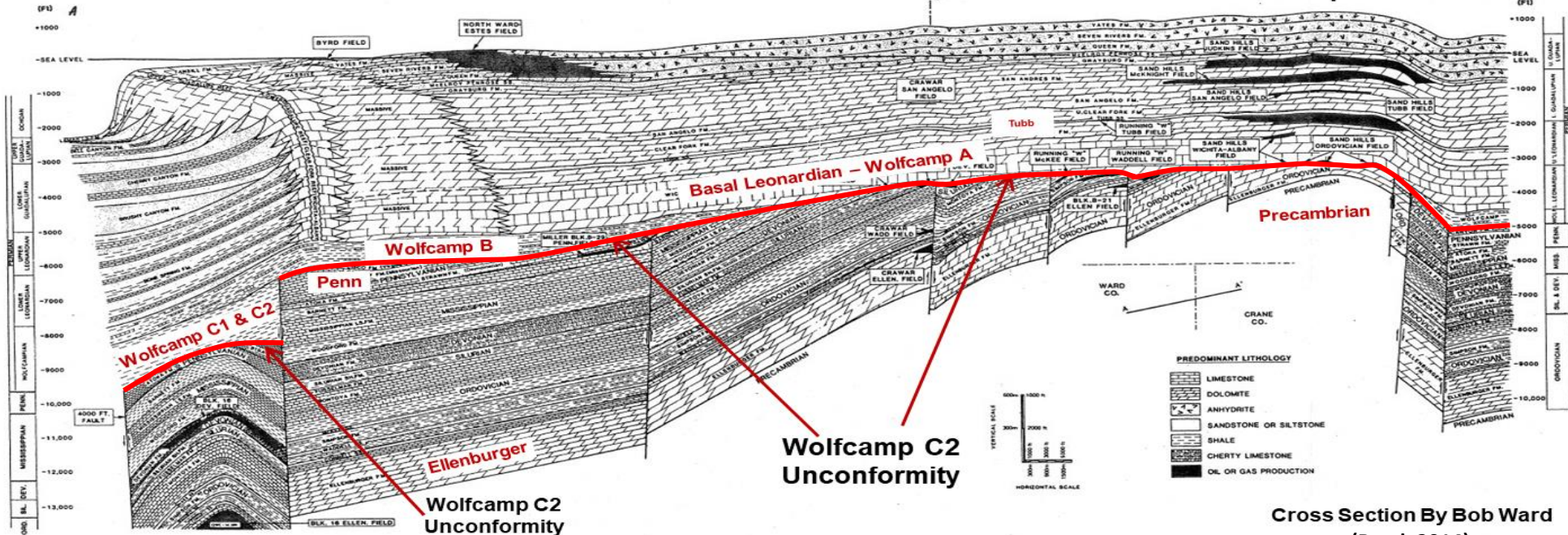
Thomas Lüdmann^{a,*}, Christian Betzler^a, Gregor P. Eberli^b, Jesús Reolid^b, John J.G. Reijmer^c, Craig R. Sloss^d, Or M. Bialik^e, Carlos A. Alvarez-Zarikian^f, Montserrat Alonso-García^{g,h}, Clara L. Blättlerⁱ, Junhua Adam Guo^j, Sébastien Haffen^k, Senay Horozal^l, Mayuri Inoue^m, Luigi Jovaneⁿ, Dick Kroon^o, Luca Lanci^p, Juan Carlos Laya^q, Anna Ling Hui Mee^b, Masatoshi Nakakuni^r, B. Nagender Nath^s, Kaoru Niino^t, Loren M. Petruny^u, Santi D. Pratiwi^v, Angela L. Slagle^w, Xiang Su^x, Peter K. Swart^b, James D. Wright^y, Zhengquan Yao^{z,aa}, Jeremy R. Young^{ab}

West

mid-Wolfcamp unconformity on the CBP

Sand Hills Uplift

East



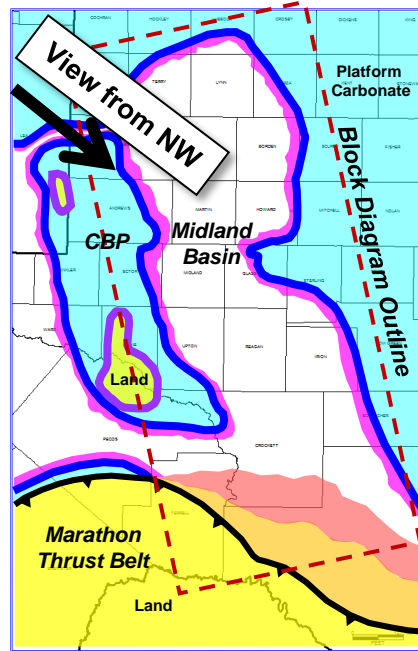
Cross Section By Bob Ward (Reed, 2014)

Period	Stage	N. Amer. Stage	Glass Mountains	Central Basin Platform	Midland Basin	
Permian	Kungur-ian	Leonardian	Cathedral Mountain	Holt / Upper Leonard	Holt / Upper Leonard	
				Glorieta		Upper Middle
	Artin-skian		Skinner Ranch / Hess	Upper Clearfork / Yeso	Spraberry	Jo Mill
				Middle Clearfork / Yeso		L. Sprab. Sh
Sakmar-ian	Wolfcampian	Lenox Hills (Upper Wolfcamp)	Tubb Ss	Dean		
			Wolfcamp	Wolfcamp B		
			Wolfcamp C1	Wolfcamp C2		
Assel-ian		Neal Ranch / Lwr Wolfcamp	Powwow Congl.			
Pennsyl-vanian	Gzhelian	Virgilian	Gaptank	Cisco	Cisco	
	Kasi-movian	Missourian		Canyon	Canyon	
	Moscovian	Desmoinesian		Strawn	Strawn	

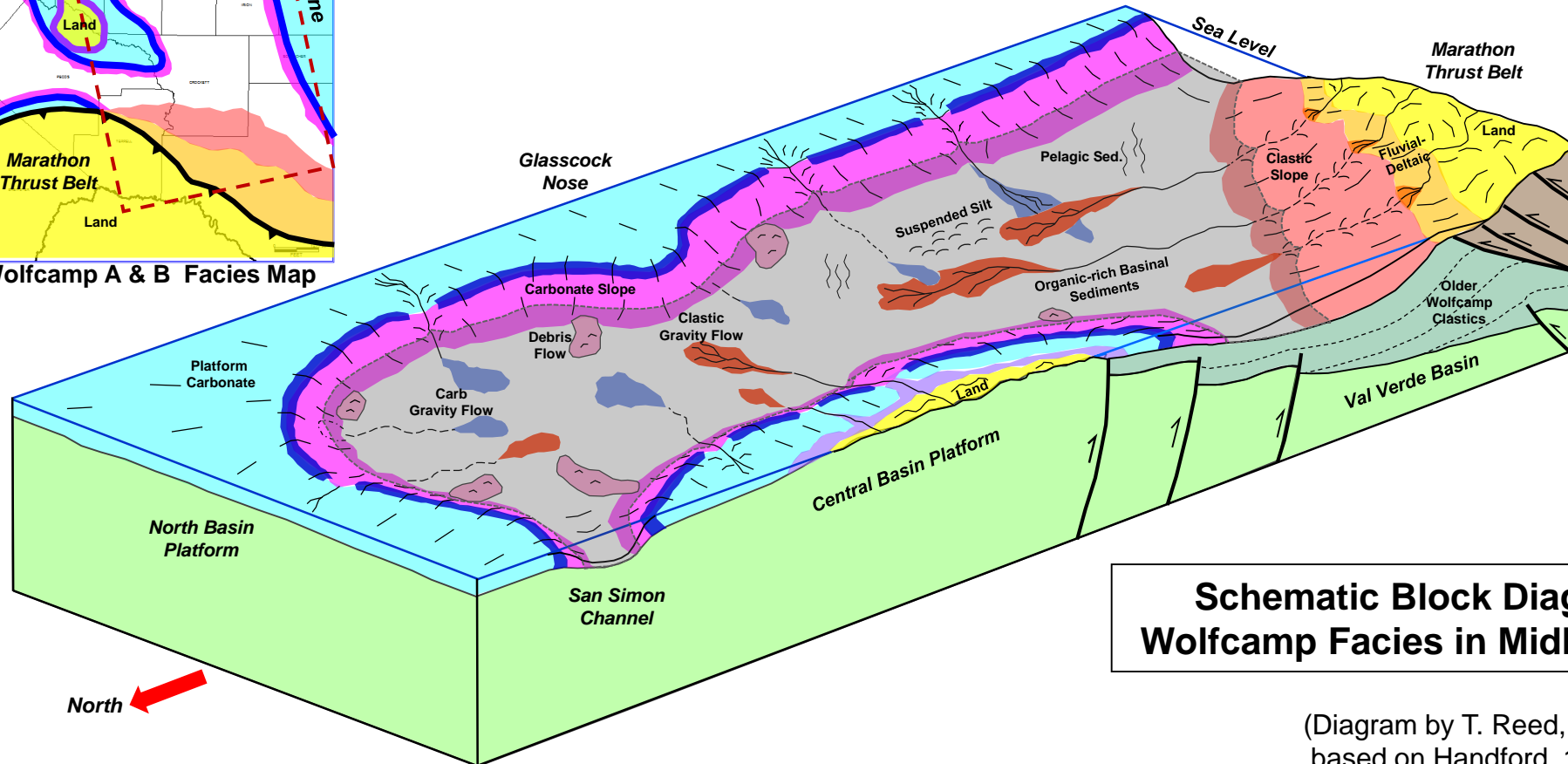
- last major tectonic pulse prior to middle – late Permian subsidence phase
- note diachronous nature of unconformity across Permian Basin region

Wolfcamp A - B

Wolfcamp A and B Facies & Depositional Model



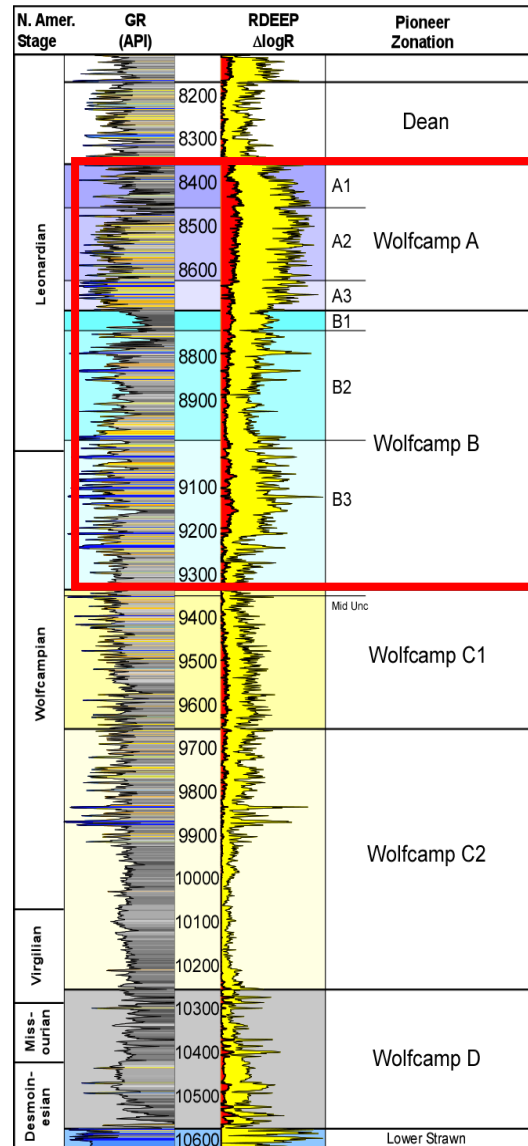
- | | | |
|------------------------------|-------------------------|---|
| Platform Carbonate | Land | Pelagic Sediments |
| Shelf Edge Carbonate | Clastic Detrital | Silt Cloud in Suspension |
| Slope Sediments & Reef Talus | Fluvial - Deltaic | Anaerobic Zone (Organic-rich Sediments) |
| Carbonate Debris Flows | Delta | |
| Carbonate Gravity Flows | Clastic Slope Sediments | |
| Basinal Sediments | Clastic Gravity Flows | |



Schematic Block Diagram of Wolfcamp Facies in Midland Basin

(Diagram by T. Reed, 2013, based on Handford, 1981)

Wolfcamp A - B



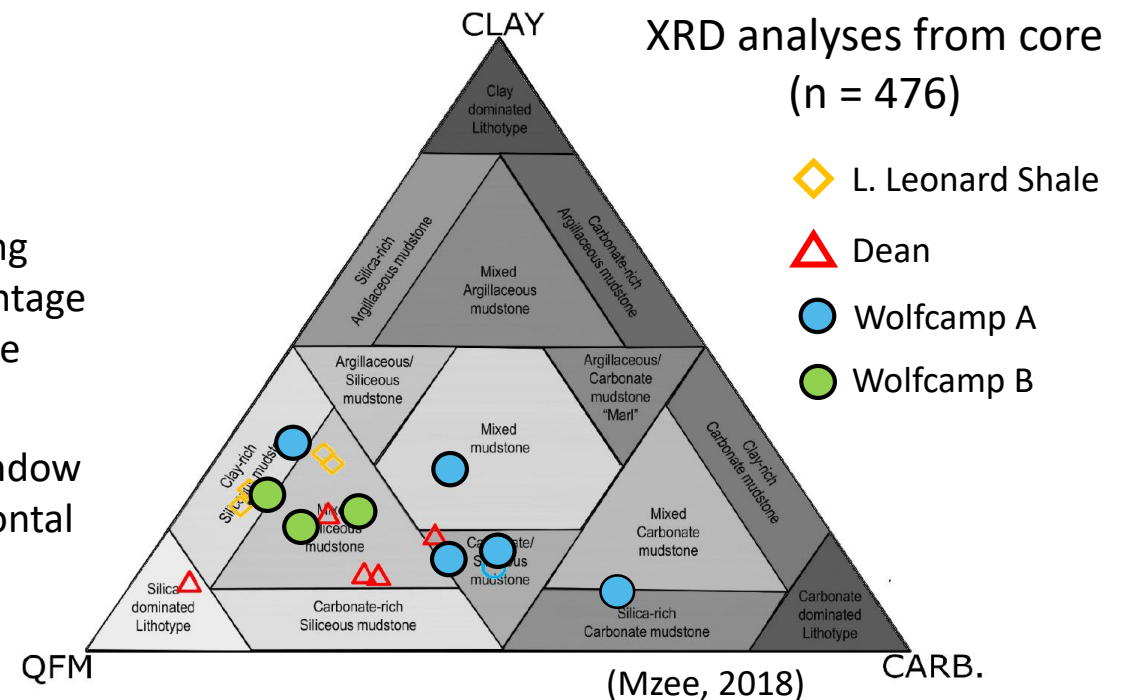
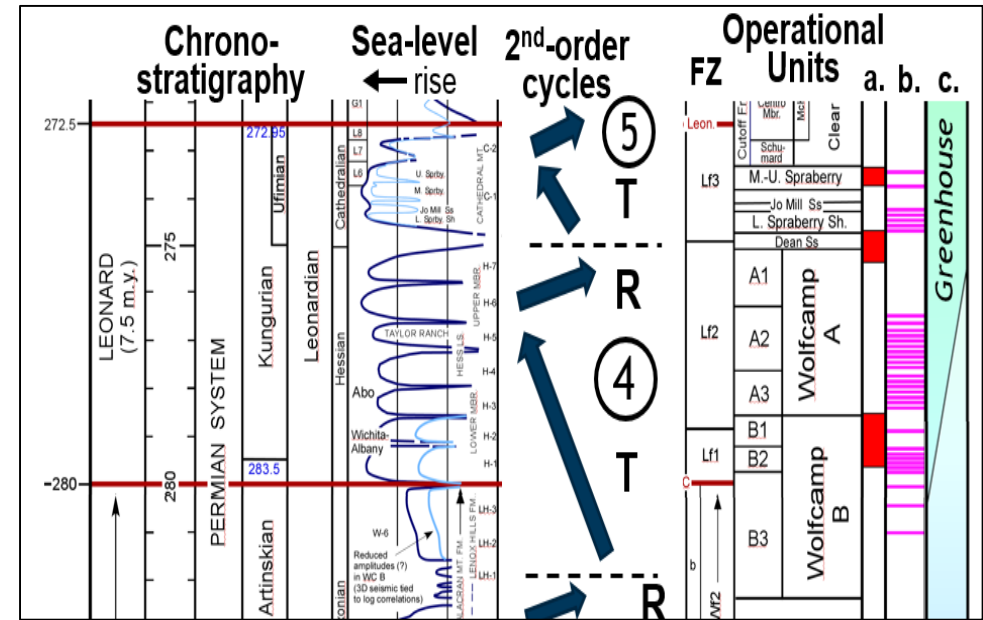
(Sinclair et al., 2018)

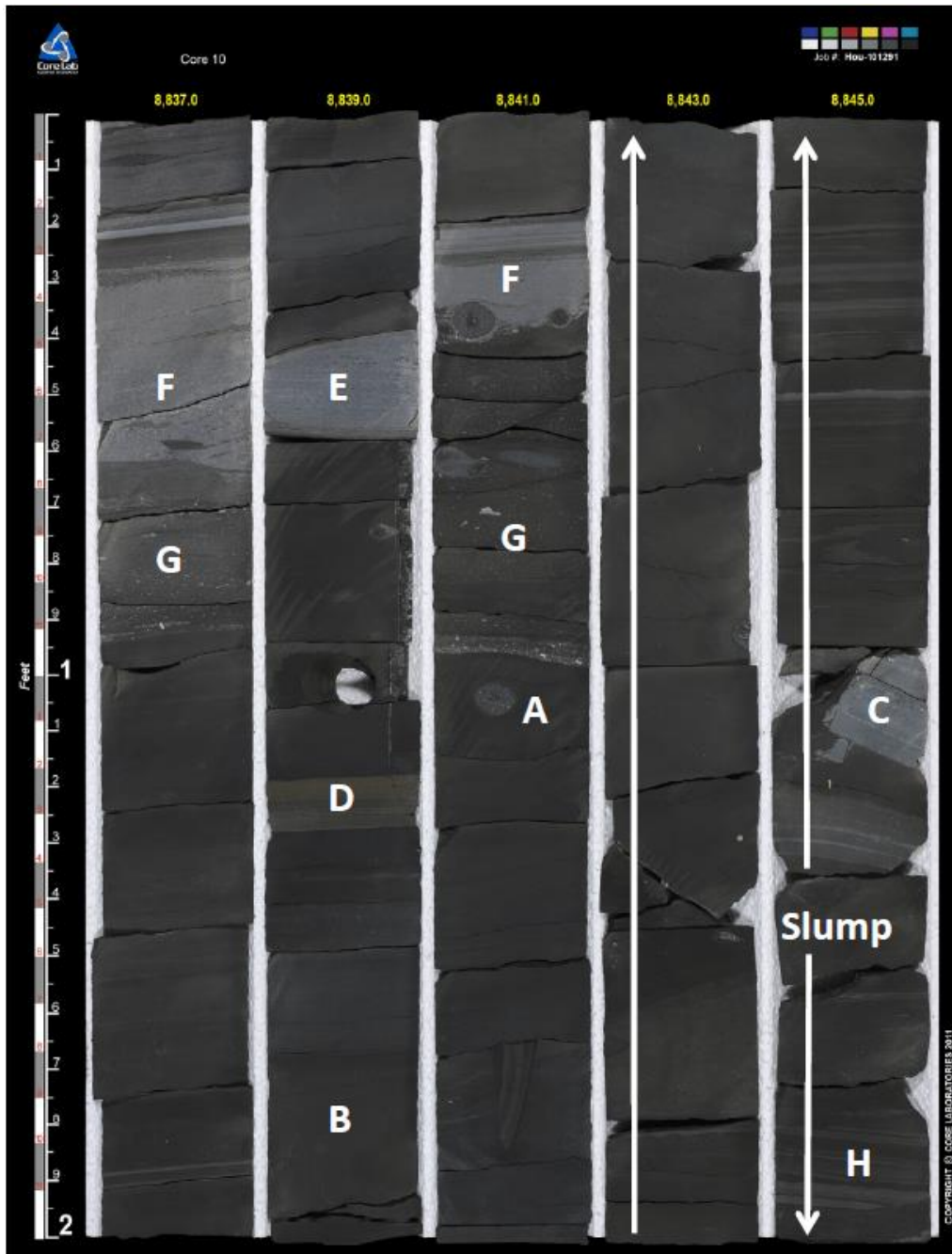
- 700+ ft. of organic-rich, silica- and calcareous-rich mudstone punctuated by numerous density flows (carb. turbidites and debris flows)

- Six operational sub-units:

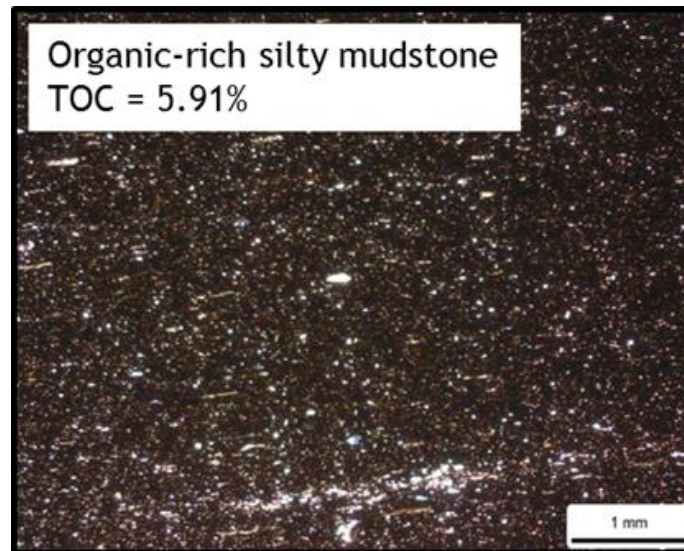
- A1
- A2
- A3
- B1
- B2
- B3

- WC B are predominantly siliceous mudstones
- WC A are mixed carb-silica mudstones
- Aggradation of carbonate margins during second-order highstand increase percentage of CaCO₃ into basin during WFMP A time
- Interval currently resides in peak oil window in Midland Basin; remains a main horizontal drilling target

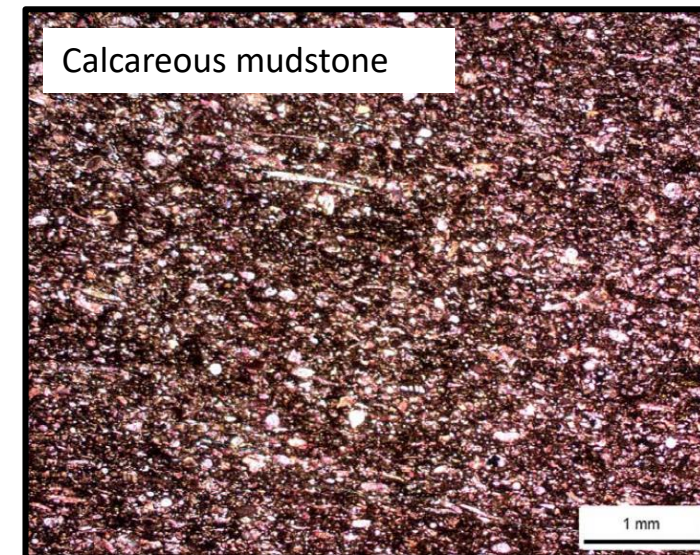




Wolfcamp B2



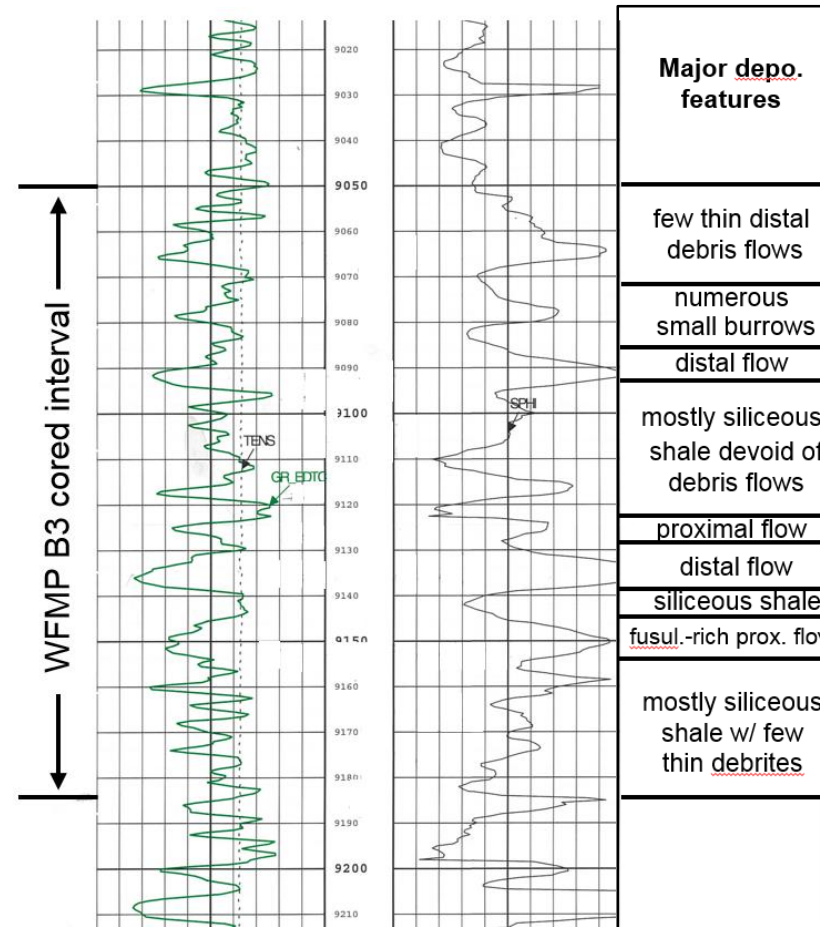
Wolfcamp A3



Photograph of core, **Wolfcamp B2**, depth 8837-8847 feet. (A) Structureless silty mudstone with phosphatic concretion. (B) Calcareous silty mudstone. (C) Carbonate lithoclast. (D) Ash bed. (E) Carbonate concretion. (F) Skeletal grainstone with erosive base and reworked concretions. (G) Thin, muddy debrite with deformed mudclast. (H) Sheared and rotated package of thin beds at the bottom of a slumped interval, 8847-8843 ft.

(Murphy, 2105)

Wolfcamp carbonate debris flows

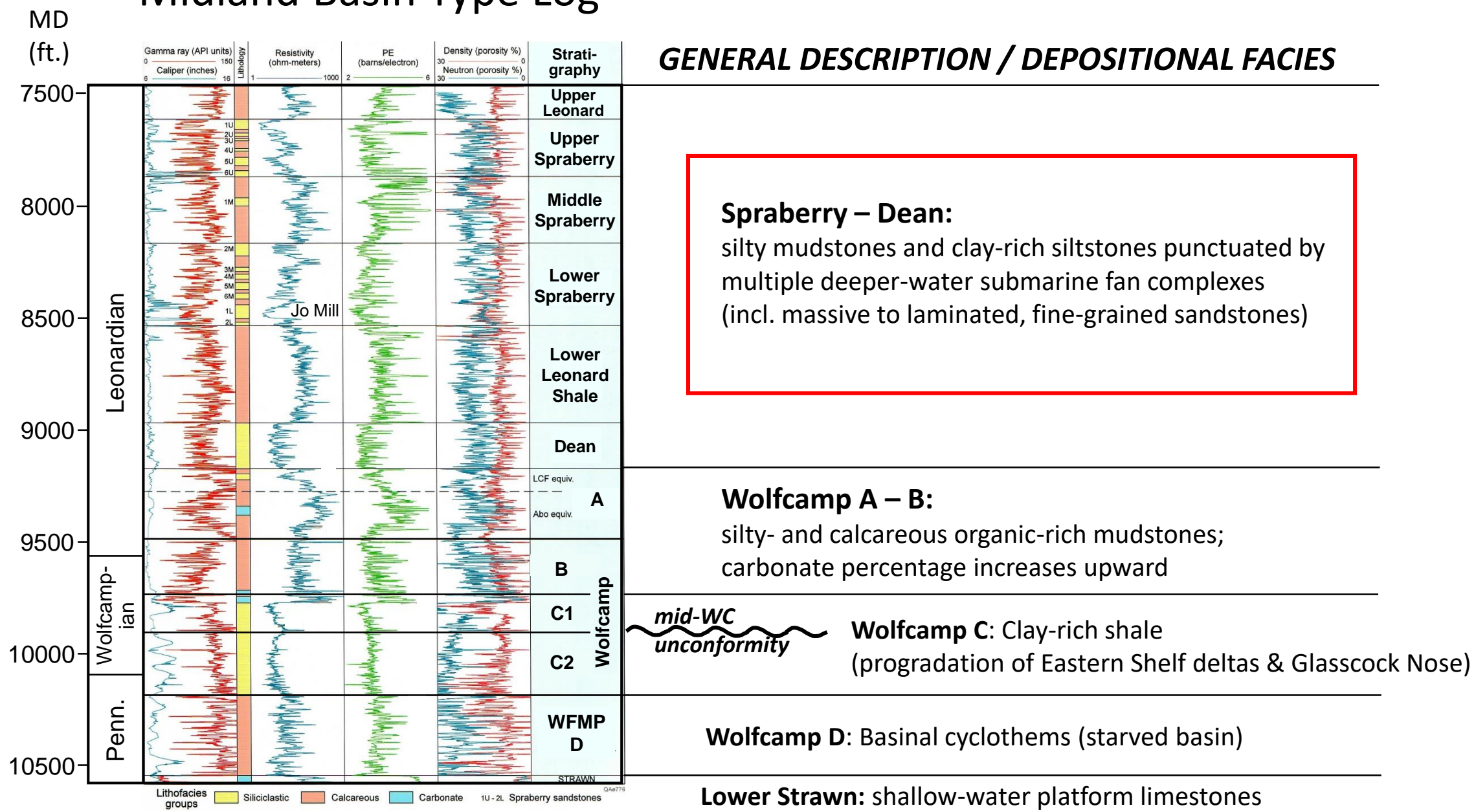


- Flows are thickest and coarsest near the shelf margins; distal portions of flows are thinner and finer grained
- Geometries include sheet-like fans and highly channelized flows

Spraberry - Dean

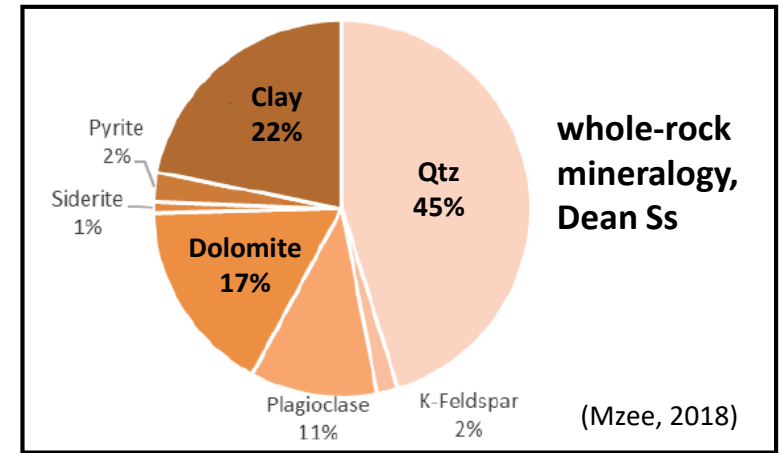
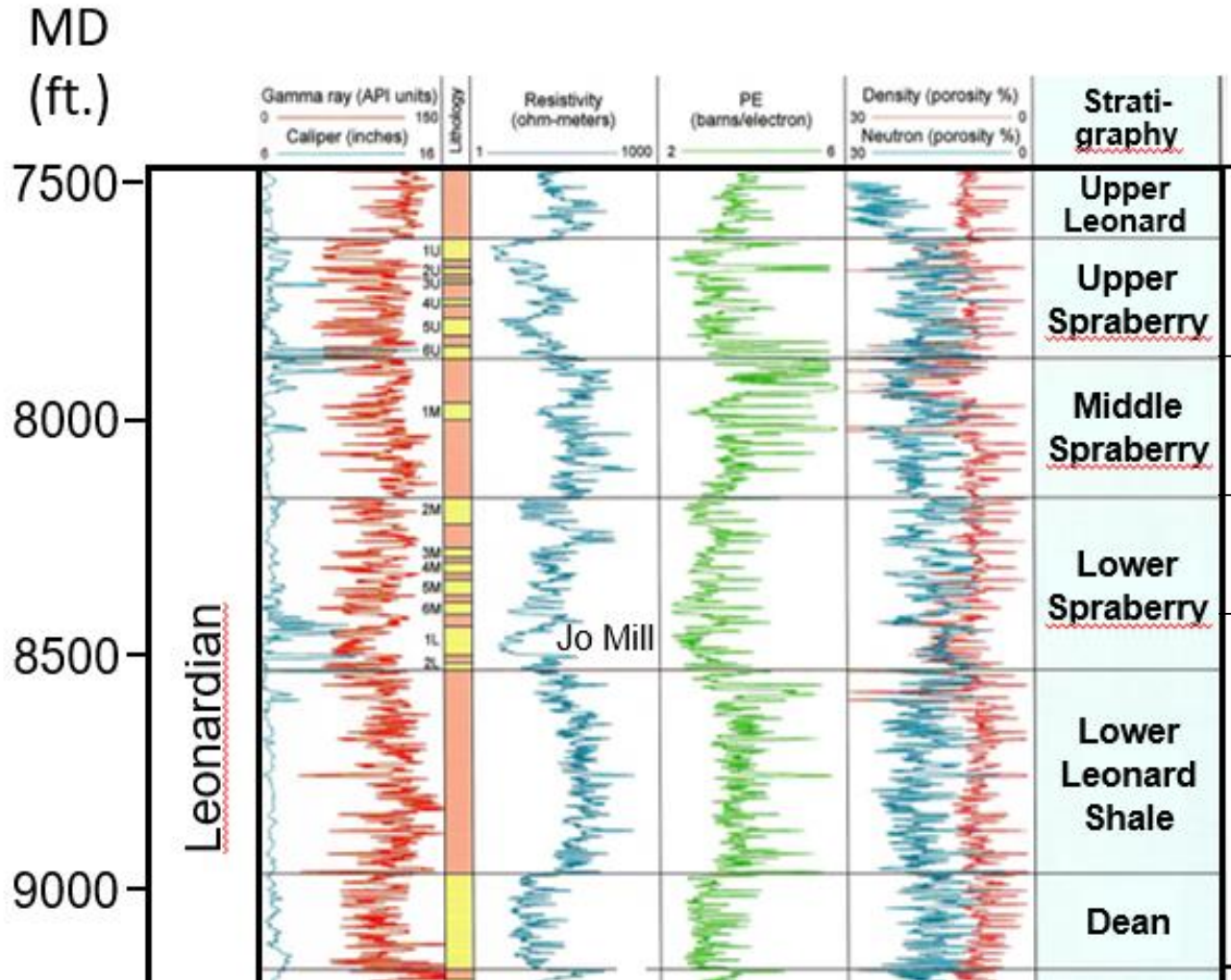
Midland Basin Type Log

GENERAL DESCRIPTION / DEPOSITIONAL FACIES

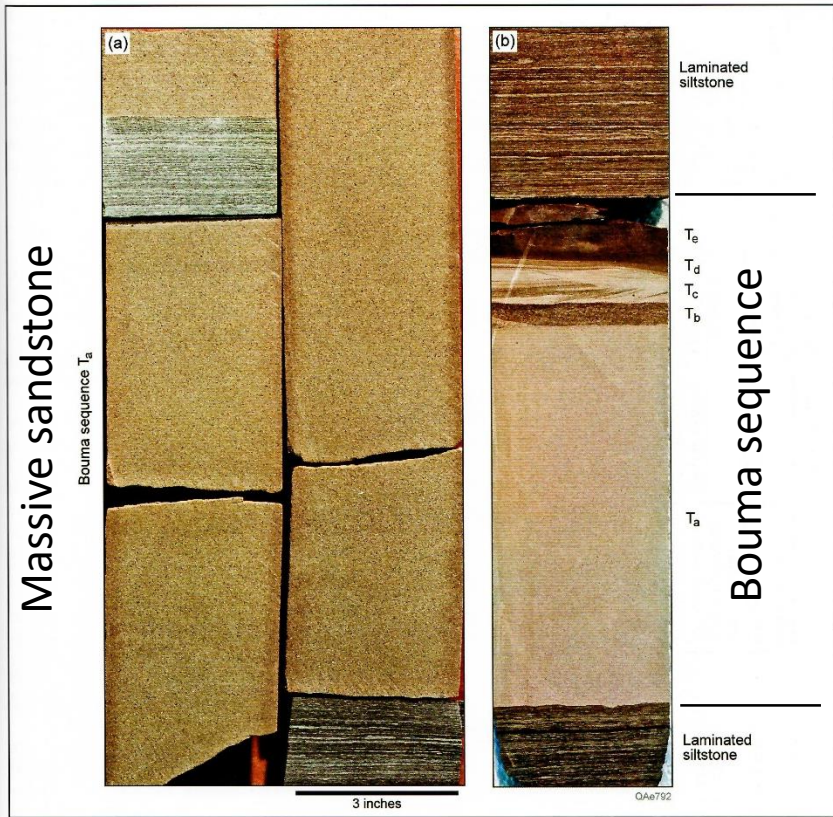


(modified from Hamlin and Baumgardner, 2012)

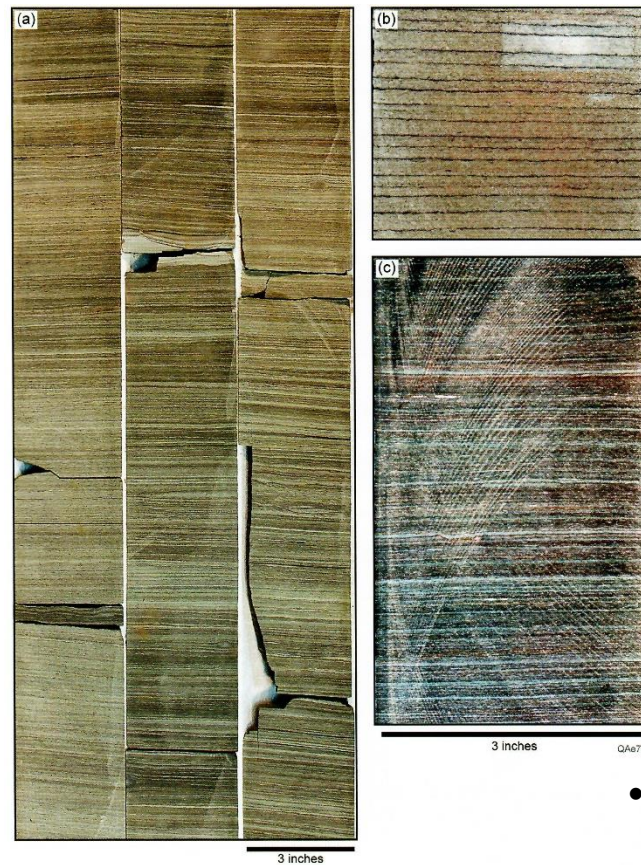
Dean – Spraberry units of the Midland Basin



- U. Spraberry
 - 2 major submarine fan complexes (Floyd and Driver fans)
 - Equivalent to 1st Bone Spring Ss
- M. Spraberry
 - silty, shales; minor fan complex
- L. Spraberry
 - siliceous shales, minor fans
- Jo Mill
 - 2nd major incursion of submarine fans
 - Equivalent to 2nd Bone Spring Ss
- Lower Leonard Sh.
 - organic-rich siliceous shales
- Dean
 - 1st major incursion of submarine fans
 - Equivalent to 3rd Bone Spring Ss



(Hamlin and Baumgardner, 2012)



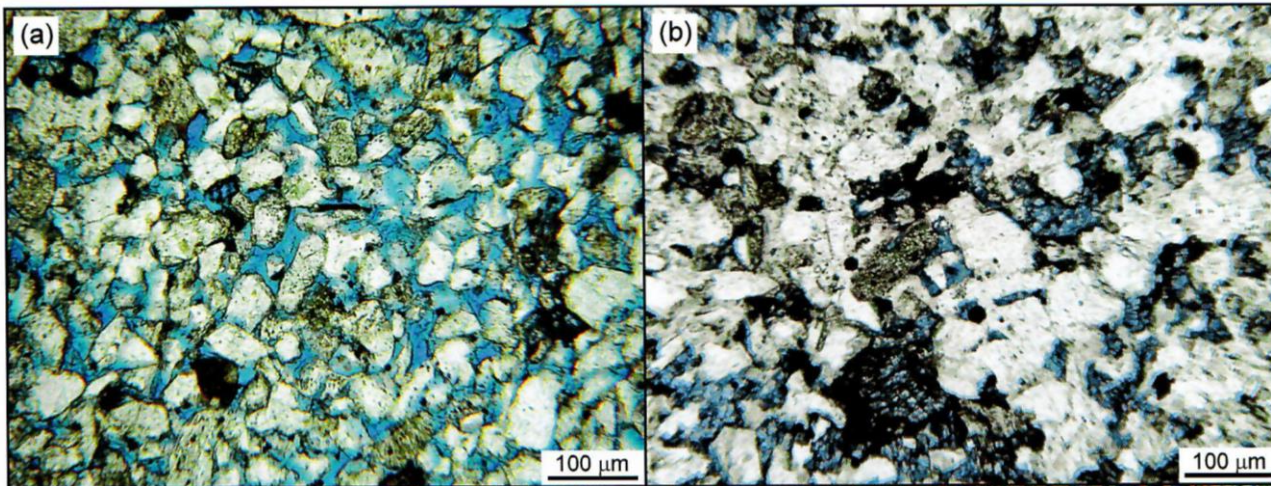
Laminated siltstones

- All fans (Dean, Jo Mill, Middle & Upper Spraberry) are similar in appearance

- Main facies:

- Massive f.g. sandstones (“Bouma A”)
- Laminated siltstones / shales
- Burrowed siltstones / shales (O_2)
- Black shale (thin caps)

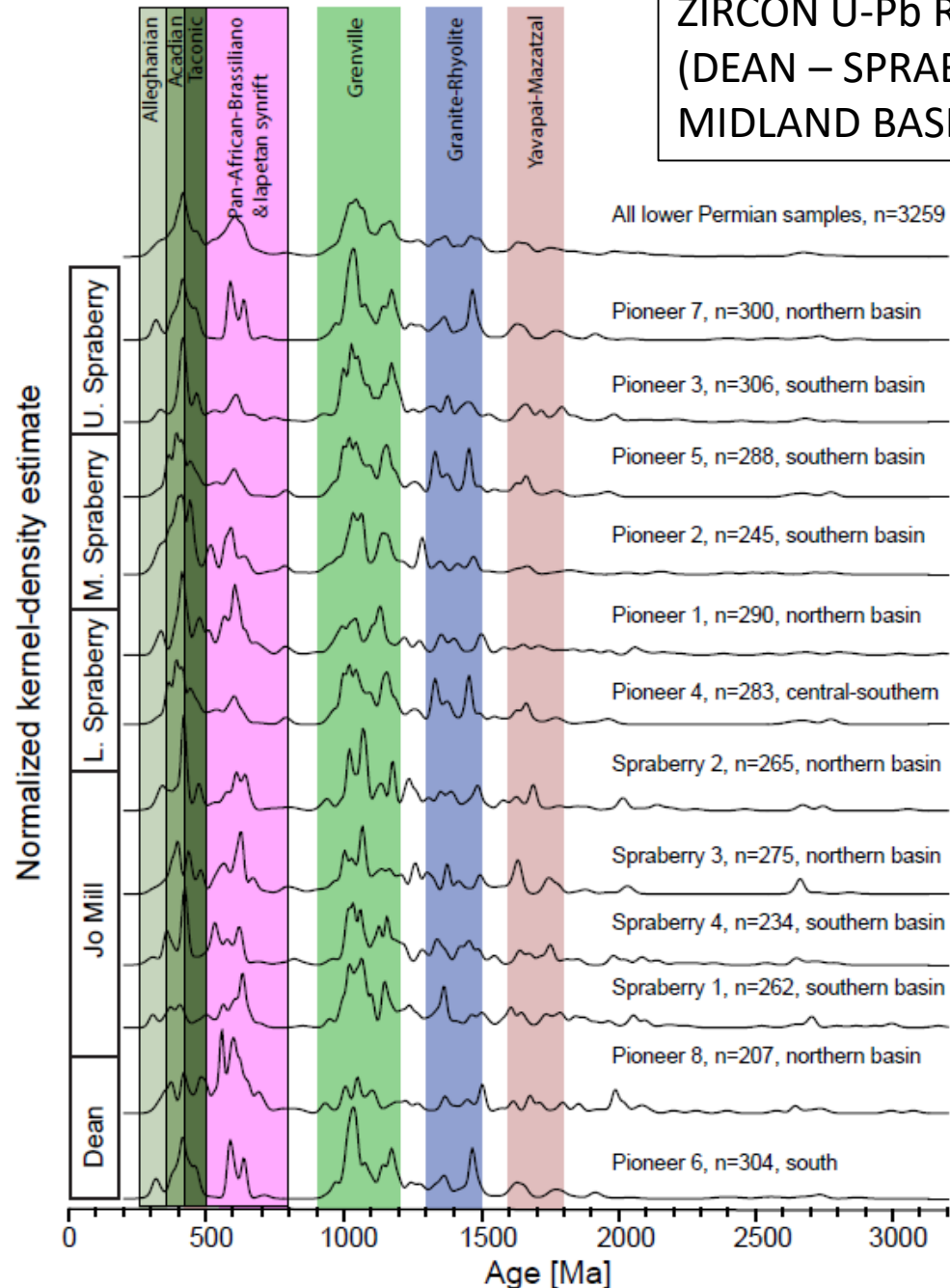
- Provenance? (north vs. south)
- Depositional model ?



(a) Porous sandstone

(b) Sandstone cemented w/ ferroan dolomite

ZIRCON U-Pb RADIOMETRIC AGE SPECTRA
(DEAN – SPRABERRY, CENTRAL & SOUTHERN
MIDLAND BASIN)



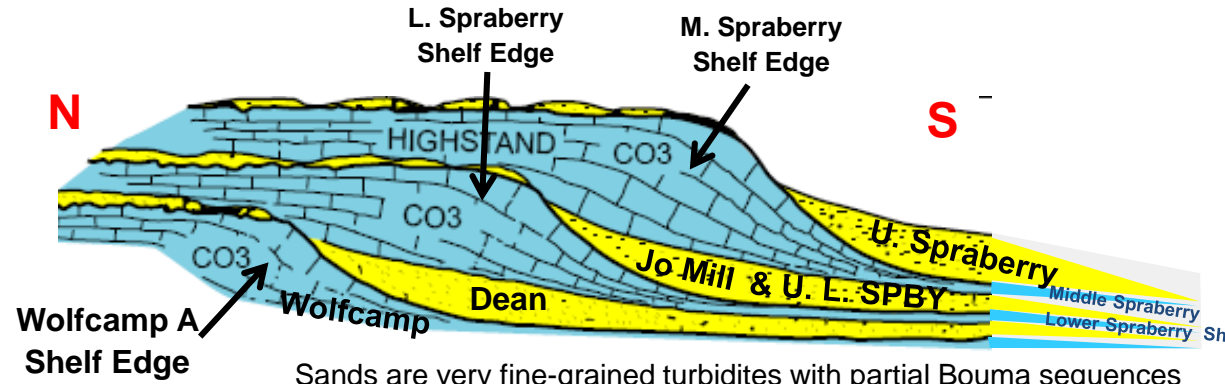
- Strong age signal (“peaks”)
 - Grenville province (1100 Ma)
 - Gondwana (600 Ma)
 - Appalachia (400 Ma)
- Intermediate signal
 - Granite-Rhyolite province (1400 Ma)
- Weak signal
 - Yavapai – Mazatzal province (1700 Ma)

Strong age signals are from southern-located provinces, indicating a southern source land for Dean – Spraberry sands in central & southern Midland Basin (currently accepted view: all sands were from a northern source)

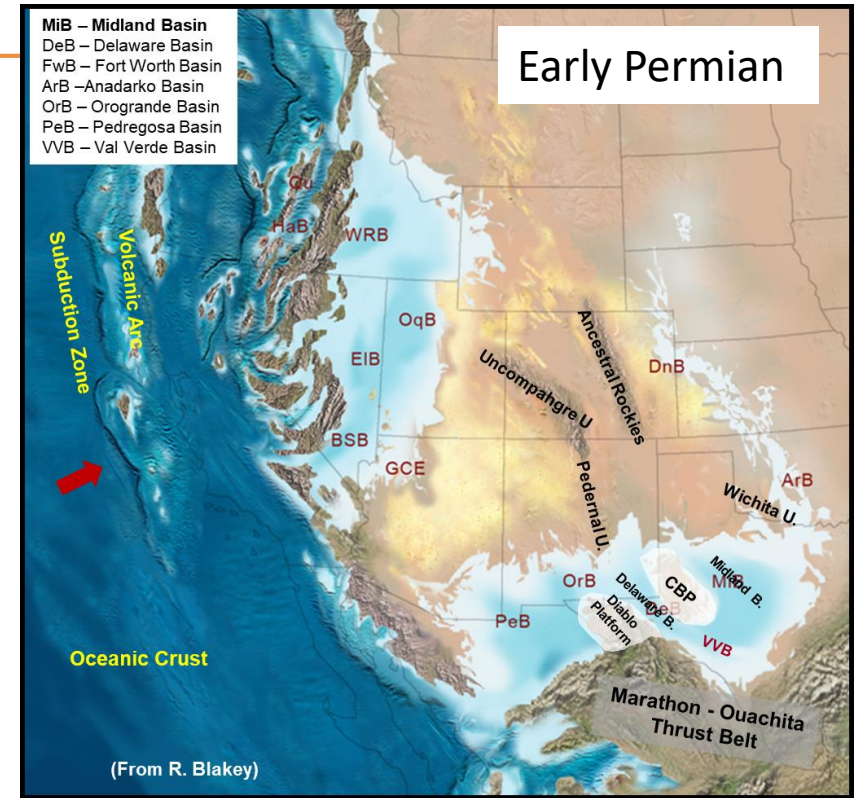
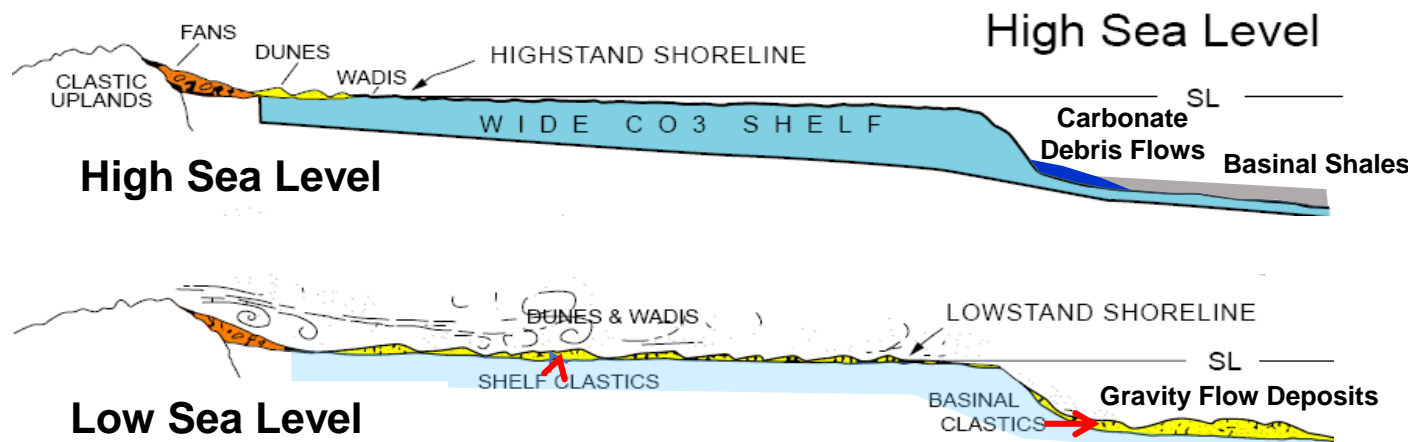
(Waite et al., in press)

Spraberry & Dean (Bone Spring) Depositional Model (based on Hanford, 1981)

Spraberry and shelf equivalents are alternating sand-rich and organic shale/carbonate-rich packages deposited during alternating high and low sea levels.



Sands are very fine-grained turbidites with partial Bouma sequences
 Organic-rich shales highly laminated and not bioturbated; Organic-poor shales bioturbated
 Thin dolomitic hard grounds observed in sands and shales



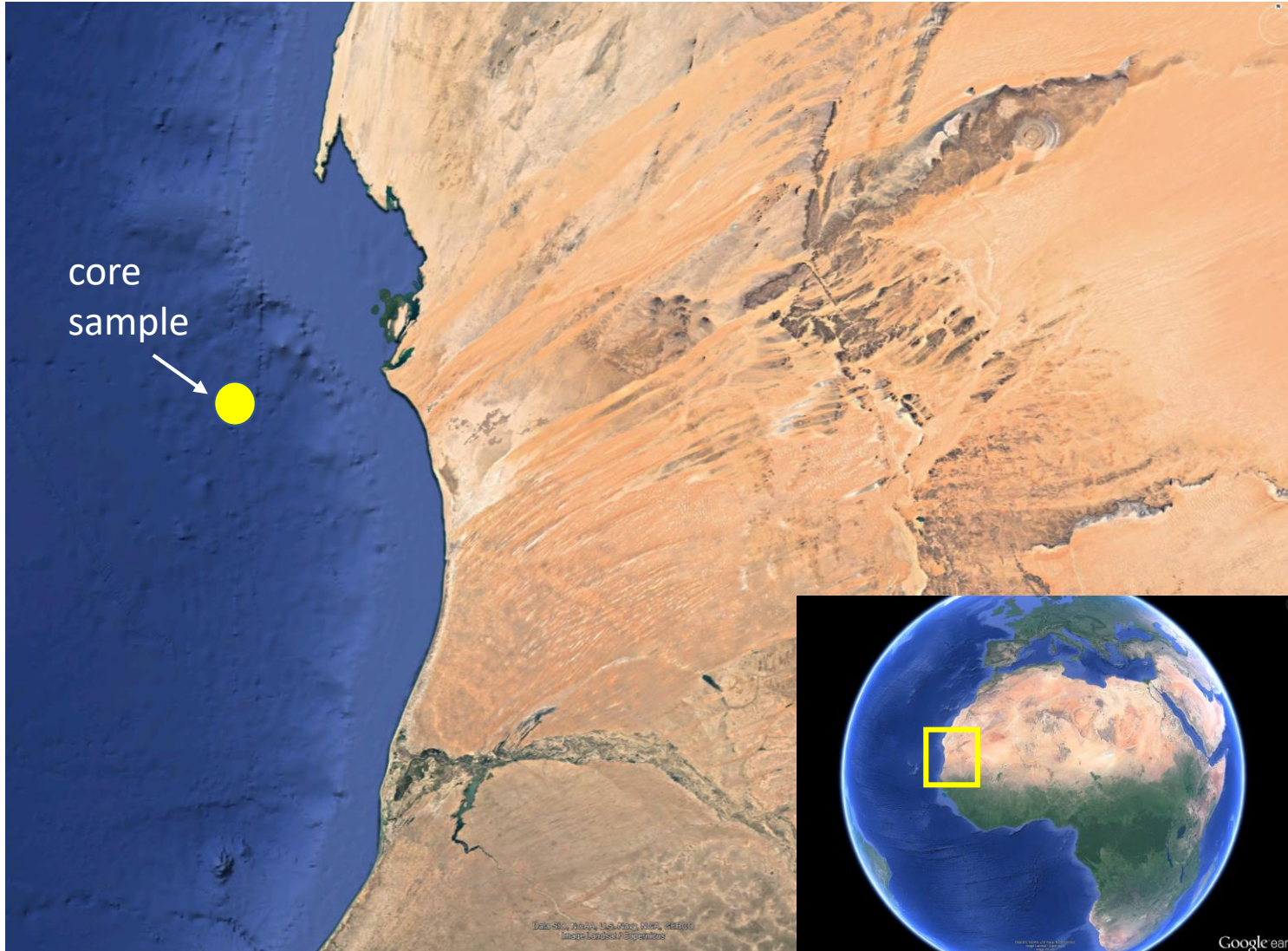
Highstand –

- Shelf submerged
- Carbonates on shelf
- Carbonate gravity flow deposits and organic-rich shales in basin

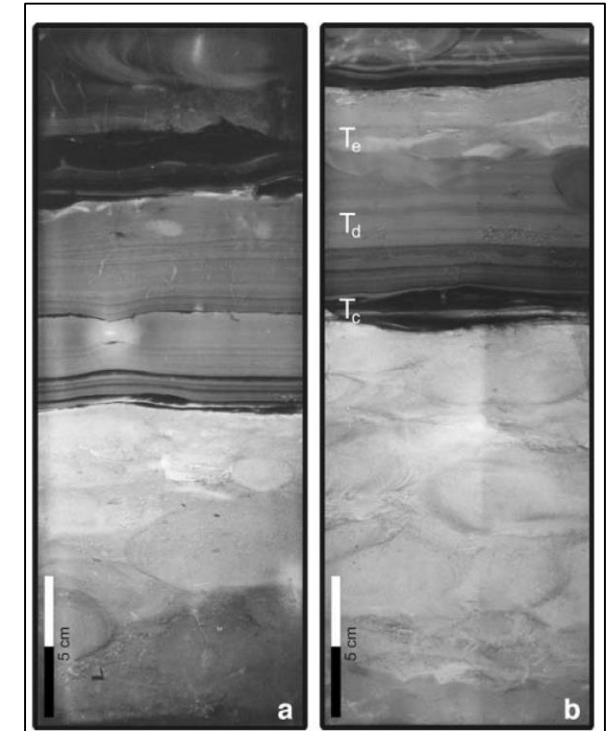
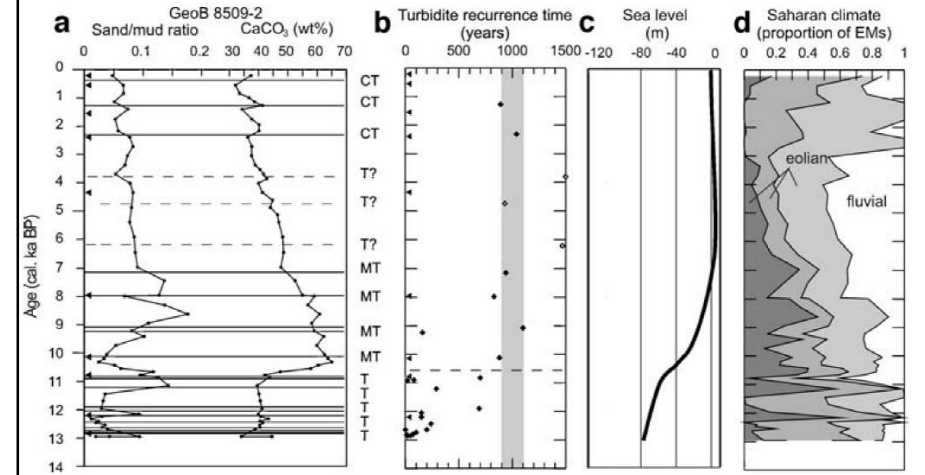
Lowstand and ensuing transgression–

- Shelf exposed
- Clastics move across shelf via wind and in wadis
- Clastic gravity flow deposits bypass shelf during lowstand and are cannibalized during early transgression

Possible modern analog for Dean - Spraberry: Offshore Mauritania, African Sahara

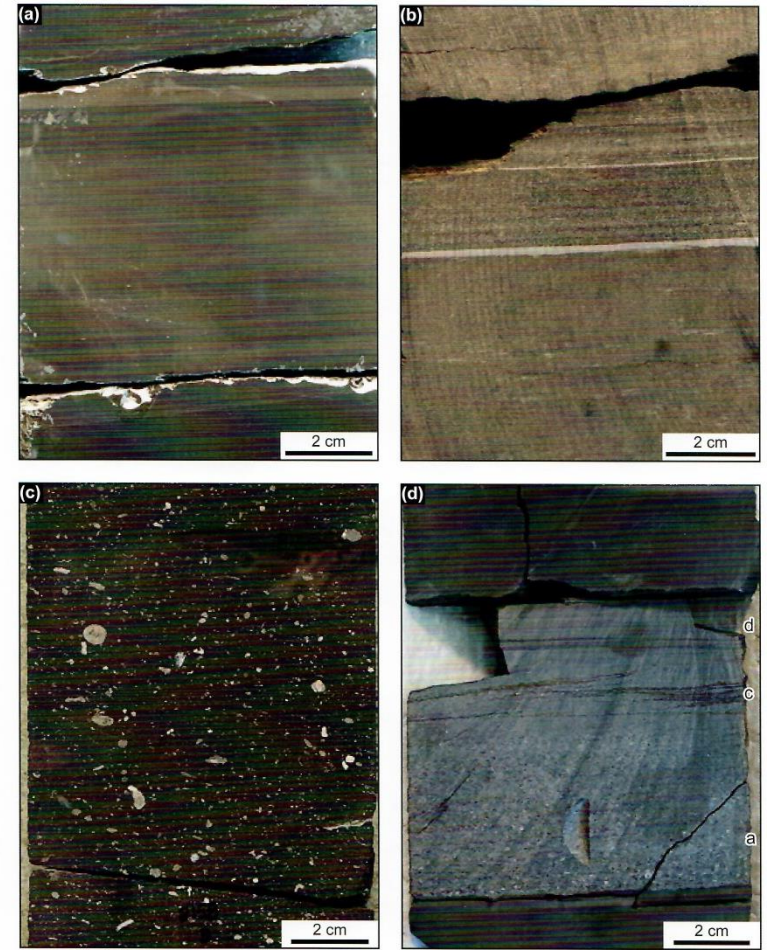


Core data (Zuhlsdorff et al., 2008)



Summary and Conclusions

- The Wolfcamp – Spraberry interval of the Midland Basin consists of a series of lithologically- and mineralogically-complex facies; each interval is unique
 - Wolfcamp D: basinal cyclothems
 - Wolfcamp C: clay-rich shales
 - Wolfcamp A - B: Silty, calcareous terrigenous shales; carbonate % increases upward
 - Dean - Spraberry: Argillaceous siltstones, punctuated by numerous submarine-fan complexes (massive & laminated sandstones)
- Complexity of these rocks reflects changing/evolving geologic conditions (eustasy, climate, tectonics, sediment supply, biota, etc.) along the SW margin of western Pangea during Late Pennsylvanian – early Permian time
- Geologists must work closely with drilling, completion, and reservoir engineers to fully communicate the complexity and uniqueness of each unit / horizontal zone



(Hamlin and Baumgardner, 2012)

“Not all shales are created equal”